

To: 1 040762 6-10
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200, COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-21,196-00-00
C SE SE, SEC. 33, T 28, S, R 11 W/E
660 feet from S section line
660 feet from E section line
Lease Name Bolt Well # 3
County Pratt 90.18
Well Total Depth 2775 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 246

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name
Address P.O. Box 48788
Wichita, KS 67201

Abandoned Oil Well _____ Gas Well Input Well _____ SMD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 4:30 p.m. Day: 10 Month: 6 Year: 1993

Plugging proposal received from Richard McIntyre

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 2774' w/125 sx cement, Perfs at 2636-66'
1st plug pump down 4 1/2" casing with 100 lbs. hulls and 35 sx cement,
2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls and 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:45 p.m. Day: 10 Month: 6 Year: 1993

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 100 lbs. hulls and 35 sx
60/40 Pozmix 2% gel, stopped plug at 2262',
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
sx gel, 100 lbs. hulls and 100 sx cement.
Maximum pressure 700 psi and shut in 50 psi.

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CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co., Inc. Recovered 1689' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

DATE (did I observe this plugging.)

INVOICED
DATE 7-19-93
INV. NO. 38143

Signed Stephen J. Pfeifer
TECHNICIAN

Electra Log Inc.

Sec. 33 Twp. 28^s Rge. 11^w
Compensated
Density

COMPANY RAYMOND OIL COMPANY

WELL # 3 BOLT

FIELD _____

COUNTY PRATT STATE KANSAS

Location C-SE-SE

Sec 33 Twp. 28^s Rge. 11^w

Other Services: NONE

Permanent Datum: GROUND LEVEL Elev. 1815

Log Measured From: K3 FIVE Ft. Above Perm. Datum

Drilling Measured From: KELLY BJS. 4 INCH

Elev.: K.B. 1823

D.F. 1820

G.I. 1818

Date	<u>10-4-82</u>			
Run No.	<u>ONE</u>			
Depth - Driller	<u>2775</u>			
Depth - Logger	<u>2775</u>			
Btm. Log Inter.	<u>2775</u>			
Top Log Inter.	<u>1800</u>			
Casing - Driller	<u>8 5/8" 246</u>			
Casing - Logger	<u>7 7/8</u>			
Bit Size				
Type Fluid in Hole				
Dens				
Visc.				
pH				
Fluid Loss				
Source of Sample	<u>FLO LINE</u>			
Rm @ Meas. Temp.	<u>.02 @ 75° F</u>			
Rm @ Meas. Temp.	<u>.01 @</u>			
Rm @ Meas. Temp.	<u>.03 @</u>			
Source: Rm	<u>CHARTS</u>			
Rm @ BHT	<u>.79 @ 104° F</u>			
Time Since Circ.	<u>2 HRS</u>			
Max. Rec. Temp.	<u>104</u>			
Equip.	<u>143 GT. SD.</u>			
Location				
Recorded By	<u>D. HERMAN & C. BOLES</u>			
Witnessed By	<u>MR. HELLMAN</u>			

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