

040149

8-18-88

API NUMBER 15- 151-20,605 -40-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SE SW, SEC. 32, T 28 S, R 11 W

TECHNICIAN'S PLUGGING REPORT

330 feet from S section line
2970 feet from E section line

Operator License # 5046

Lease Name Armitstead "B" Well # 2

Operator: Raymond Oil Company, Inc.
Name
Address P.O. Box 48788
Wichita, KS 67201

County Pratt 89.38
Well Total Depth 2750 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 274

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 p.m. Day: 18 Month: 8 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 2 3/8" at 2737' PBD 2700' Perfs at 2632-54' Elevation 1817'GL

1st plug pump 5 sx cement,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2 p.m. Day: 18 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 2580' and dumped 4 sx cement on top of
sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100
lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 850 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2030' of 2 3/8" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 8-24-88

Signed Stephen J. Pfeifer
(TECHNICIAN)

INV. NO. 21910

Petro-Log

Gamma Ray Cement Top Log

2-2031

COMPANY RAYMOND OIL COMPANY, INC.

WELL ARMISTEAD "B" #2

FIELD _____

COUNTY PRATT STATE KANSAS

Location SE-SE-SW Other Services: _____

Sec. 32 Twp. 28S Rge. 11W

Permanent Datum: GROUND LEVEL Elev. 1817 Elev.: K.B. 1822
 Log Measured From K.B. 5 Ft. Above Perm. Datum D.F. _____
 Drilling Measured From KELLY BUSHING G.L. 1817

Date	2/16/79				
Run No.	ONE				
Depth-Driller	2750				
Depth-Logger	2700.5				
Btm. Log Inter.	2699.5				
Top Log Inter.	1700				
Casing-Driller	8 5/8	274	4 1/2		
Casing-Logger					
Bit Size	7 7/8			RECEIVED	
Type Fluid in Hole	WATER			STATE CORPORATION COMMISSION	
Dens.	Visc.			MAY 03 1979	
pH	Fluid Loss	ml	ml	ml	ml
Source of Sample					
R ₁ @ Meas. Temp.	@	*F	@	*F	@ *F
R ₂ @ Meas. Temp.	@	*F	@	*F	@ *F
R ₃ @ Meas. Temp.	@	*F	@	*F	@ *F
Source: R ₁	R ₂				
R ₁ @ BHT	@	*F	@	*F	@ *F
Time Since Circ.					
Max. Rec. Temp.		*F		*F	*F
Equip.	Location	H-1	GB		
Recorded By	ACHATZ AND JACOBS				
Witnessed By	MR. A. SCHOENHOFFER				