

To: 1040761 6-10
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,610
C NE, SEC. 32, T 28 S, R 11 W/E
3960 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Armitstead Well # 2

Operator: Raymond Oil Company, Inc.
Name & Address P.O. Box 48788
Wichita, KS 67201

County Pratt

Well Total Depth 2735 88.88 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:30 p.m. Day: 10 Month: 6 Year: 19 93

Plugging proposal received from Richard McIntyre

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

work: 4 1/2" at 2727' w/125 sx cement, PBD 2686', Perfs at 2590-96'

1st plug pump down 4 1/2" casing with 100 lbs. hulls and 30 sx cement, stop plug at 2004',

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release

8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:45 p.m. Day: 10 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 100 lbs. hulls and 30 sx
60/40 Pozmix 2% gel cement, stopped plug at 2004',

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 600 psi and shut in 100 psi.

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Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co. Inc. Recovered 1939' of 4 1/2"
(If additional description is necessary, use BACK of this form.)

INVOICED

(did / observe this plugging.

DATE: 7-19-93

INV. NO. 38144

Signed Stephen J. T. [Signature]
(TECHNICIAN)

Petro-Log

Compensated Density

COMPANY RAYMOND OIL COMPANY INC.

WELL ARMITSTEAD #2

FIELD _____

COUNTY PRATT **STATE** KANSAS

Location C-NE/4 **Other Services:** _____

Sec. 32 **Twp.** 28S **Rge.** 11W

Permanent Datum: GROUND LEVEL **Elev.** 1796 **Elev.:** K.B. 1801

Log Measured From KB, 5 **Ft. Above Perm. Datum** **D.F.** -

Drilling Measured From KELLY BUSHING **G.L.** 1796

Date	2/22/79						
Run No.	ONE						
Depth—Driller	2735						
Depth—Logger	2733						
Btn. Log Inter.	2732						
Top Log Inter.	1700						
Casing—Driller	8 5/8	@	213	@			
Casing—Logger							
Bit Size	7 7/8						
Type Fluid in Hole	STARCH						
Dens.	Visc.	10	42				
pH	Fluid Loss	6.6	8.4 ml		ml		ml
Source of Sample	FLOWLINE						
R₁₀₀ @ Meas. Temp.	.07	@	23 °F	@	°F	@	°F
R₅₀₀ @ Meas. Temp.	.0525	@	23 °F	@	°F	@	°F
R₁₀₀₀ @ Meas. Temp.	.105	@	23 °F	@	°F	@	°F
Source: R₁₀₀ R₅₀₀ R₁₀₀₀	CHARTS						
R₁₀₀ @ BHT	.0482	@	105 °F	@	°F	@	°F
Time Since Circ.	1 HOUR						
Max. Rec. Temp.	105		°F		°F		°F
Equip. Location	H-8		GB				
Recorded By	GREG ENGLEMAN						
Witnessed By	MR. ART SCHOFERHOFF						

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 STATE CORPORATION COMMISSION
 MAR 30 1993
 CONSERVATION DIVISION
 Wichita Kansas