

15-191-19108-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Sumner County, Sec. 2 Twp. 30S Rge. ~~20E~~ 4 (W)

Location as "NE/CNW/SW" or footage from lines C EL SW/4 SW/4

Lease Owner Magnolia Petroleum Co.

Lease Name L. Schammerhorn Well No. 1 SWDW

Office Address Box 770 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed Feb. 2, 1928 19

Application for plugging filed May 5, 1953 19

Application for plugging approved May 5, 1953 19

Plugging commenced June 20, 1953 19

Plugging completed June 28, 1953 19

Reason for abandonment of well or producing formation SWD not necessary - no production

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Buffington

Producing formation None Depth to top Bottom Total Depth of Well 4611 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

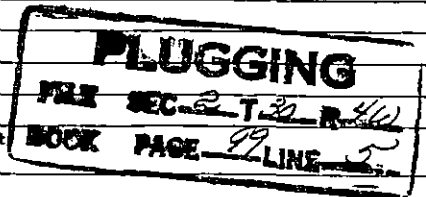
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				13"	295	None
				7"	4403	1830
				5-1/2"	4516	3387

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in tools & rigged up; shot 5-1/2" Csg @ 3743'; 3705'; 3400'; pipe loose; pulled 5-1/2" Csg; dumped 6 sx cmnt @ 3400'; worked 7" Csg, could not get spider loose; cut spider, worked spider, had 12" tension; shot @ 3392'; 3284'; 3201'; 3107'; 3009'; 2752'; 2531'; 2240'; 2100'; 2009'; 1913' & 1800'; 7" Csg loose; pulled 1800' of 7", mudded hole, set bridge plug @ 240' w/25 sx cmnt, mudded hole, ran 10 sx cmnt to base of cellar.

All mudding & plugging done as per Mr. Bill Buffington, State Plugger.



Name of Plugging Contractor Standard Pulling Co.
Address Lyons, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss. C. A. HILL, District Superintendent (employee of owner) or Notary Public of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Box 770 - Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1953

[Signature] Notary Public.

My commission expires January 14, 1957

RECEIVED CORPORATION COMMISSION JUL 15 1953 CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORP. COMMISSION JUL 11 1953 7-11-53 CONSERVATION DIVISION Wichita, Kansas

MAGNOLIA PETROLEUM COMPANY

WELL RECORD:

L. SCHAMMERHORN #1 SWDW
 CEL SW/4 SW/4 SW/4
 Sec. 2-30S-4W
 Summer County, Kansas

Rig Commenced Nov. 16, 1937
 Rig Completed Nov. 18, 1937
 Drilling Commenced Nov. 23, 1937
 Drilling Completed Feb. 12, 1938

13" OD 40# Lapweld Casing set @ 295' w/300 sx.
 7" OD 24# Seamless " " @ 4403' w/450 sx.
 5 1/2" OD 17# " " @ 4516' w/50 sx.

Oellar	0	8
Red Rock	8	130
Shale	130	295
Shale & Shells	295	2005
Shale & Lime	2005	2085
Shale & Shells	2085	2295
Shale & Lime	2295	2500
Shale & Shells	2500	2600
Shale & Lime	2600	2680
Lime	2680	2740
Lime & Shale	2740	2825
Broken Lime	2825	2885
Lime	2885	2940
Lime & Shale	2940	3030
Lime, Shale & Shells	3030	3145
Shale	3145	3265
Shale & Shells	3265	3400
Lime	3400	3630
Shale & Lime	3630	3720
Lime	3720	3795
Lime & Shale	3795	3830
Shale	3830	3880
Shale & Lime	3880	3905
Shale	3905	3925
Shale & Shells	3925	3955
Shale	3955	3970
Top Chat (Drillers)	3970	4030
Shale & Lime	4030	4085
Lime	4085	4095
Chat	4095	4105
Chat - Lime Broken	4105	4165
Sandy Lime	4165	4230
Broken Lime	4230	4250
Lime	4250	4320
Base of Miss. Lime	4316	
Shale	4320	4335
Shale & Shells	4335	4370
Shale	4370	4398
Cored	4389	4398
Top of Wilcox Sand	4397	
SIM correction 4397 = 4403		
Top Wilcox sand	4403	
Wilcox Sand	4403	4453
Blue Shale	4453	4456
Shale	4456	4490
Sand	4490	4495
Sandy Lime	4495	4501
Shale	4501	4503
Sand	4503	4505
Sandy Shale	4505	4511
Sand	4511	4518
Arbuckle Lime	4518	4511 TD

Geol. Dept.

Water disposed of thru 2 1/2" tubing since completion of well, tubing run to bottom.

Well acidized 8-10-44 w/1000 gal.; 2-9-50 w/1000gal.; 5-26-50 w/500 gal.;
 4-10-51 w/500 gal.; 7-25-52 w/500 gal.

PLUGGING
 JOB NO. 15-191-19108-0000
 DATE 8-2-38