## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

WELL PLUGGING RECORD

Make Required Affidavit		mner				OS Rge. 3W E/W	
Mail or Deliver Report to	Locatio	n as "NE/	CNW}SW{	" or foota	ge from 1:	ines	
Conservation Division		E/2	NE SE				
State Corporation Comm.	Lease (	wner $_{ m Toml}$	inson	Oil Co.,	Inc.		
245 North Water		Lease Name Douglas Well No. 1					
Wichita, KS 67202	Office	Address S	uite 1	030. 200	W. Doug	las, Wichita,	
r						r Dry Hole)	
1 ! ! !						,,	
	D-4 - W-	Dry H			9-17	1077	
<del> </del> <del>-</del> <del>-</del>		ell comple				1977 1977	
		tion for	-		9-17		
				g approved		1977	
		g commenc		<del></del>	9-17	1977	
		g complet		<del></del>	9–17	1977	
1 1 1 1	Reason			of well or	producing	g formation	
[]	·	<u>Dr</u>	<u>y Hole</u>				
	If a pr	oducing w	ell is a	abandoned,	date of 3	last production	
	<del></del> -	<del></del>				19	
Locate well correctly on above						ion Division or	
Section Plat				ing was co	mmenced?_	yes	
Name of Conservation Agent who					arl Barne	<u>ett</u>	
Producing formation		th to top			Total Dep	oth of Well 4379	
Show depth and thickness of all	water, oil	and gas	formation	ons.			
OIL, GAS OR WATER RECORDS						CASING RECORD	
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT	
FORM TION	CAMETANIA	. Preom			243'	A P OLIMED OUT	
	<del></del>		<del></del>	8 5/8"	243	<del> </del>	
				<del> </del>		<del> </del>	
		<del></del>	<del> </del>	<del> </del> -	<del> </del>	<del> </del>	
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Describe in detail the manne	<del></del>	<del></del>	<u> </u>	1		<u> </u>	
9-17-77 250' W/330 sx c 9-17-77 40' W/10 sx cem 9-17-77 Plugged rathol	ent	ks of ce	ment				
		<del> </del>			<u> </u>		
					9-2	<del>27-77                                  </del>	
,	<del></del>	<del></del>					
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				<del></del> -			
(If additional d	coorintion		0777	DACV of	this choo	+)	
	<del>-</del>		ary, us	S DACK OI	ture suce	.,	
	abbert-Jo		- L- 77		100		
	utton Pla	ce, wich	Ita, K	ansas o/	202		
			_			•	
STATE OF Kansas	COUN	ry of	Sedgw	<del></del>		SS.	
					ner) or (o	wner or operator	
of the above-described well, bet						e knowledge of	
the facts, statements, and matte	ers herein	contained	and the	log of the	ne above-d	escribed well	
as filed and that the same are t	rue and co	rrect. So	help m	e God.			
	40.		\			•	
	(Sign	nature)		Corry )	menor_	<del></del>	
	1		200	W/. Vou	de Juil	te 1030 Wicklay	
		-	7	1	ddress)		
SUBSCRIBED AND SWORN TO be	fore me thi	s <u>26 ·</u>	day	of Sept	<u> </u>	, 19 77	
Same a Clark					00	 .1	
16 1		(	Dean	an a	. Ule	uto~	
01				08	No	tary Public.	
My Company expires May 11	., 1981						
Priorite IS							
PUBLIC : 65:							

1			0				) 15	-191	-20694-000 305 r.3 wxx
KANSA	S DRILLE	RS LOG					s	<u>32</u> т.	305 r.3 KX
A DI NI.	15	101	20	404		j	B	oc. C NE	
API No.	. 15 —	191 County		ımber					
Operator						<del></del>	⊢ °	ounty <u>St</u>	
	linson	Oil Co.,	Inc.						640 Acres
Address	+- 1020	) 200 tr	Dougla	- Y.75 la		67000			
Well No.	.ce 1030	Lease Name	Dougla	s, wich	ita, Ks.	6/202		160	
#1			00 4 9 / A.s				1	<del></del>	╌┼┤┤┼┤
Footage Loc	ation					<del></del>			
		(N) (S) line			from (E) (W)	line	_		
Principal Co	ntractor bert-Jo	nas	,	<sub>logist</sub> Larry So	ahnoi dos		•	160	
Spud Date	Der c-00	nes		TIGITLY D	P.B.T.D.	·		Loca	to well correctly
	9 <b>-7-7</b> 7			4379	1,,5,,,,5,		E	ev.: Gr	
Date Comple			Oil	Purchaser					1 27 6
9	-17-77						D	F	KB
		-		CASING	RECORD		1		
Repor	rt of all string	gs set — surface,	<del></del>	<del>,                                      </del>					
Purpos	se of string	Size hole drilled	Size casing so (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
Protec	t Fresh	12 5	8 5/8 .	14#	243	Common	}	200	
	H20					·····	\	ر عوره از انتا	
									•
								17/	
	<del></del>	1	<del> </del>	-			<u>5 Q 1  </u>	- 17	<del>-  </del>
		ĺ					,,,	اران م مراز	
		LINER RECOI	RD				ERFORA	TION RECO	PRD
Top, ft.		Bottom, ft.	Sacks	ement	Shots	Shots per ft.		& type	Depth Interval
					_				<u></u>
		TUBING RECO	ORD						
Size		Setting depth	Packer	set at	<del>-</del>	<del></del>		<del></del>	<del></del>
	1								1
	<u></u>	1	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECOR	D		
				<del></del>		<del></del>			epth interval treated
		Amoi	int and kind of	material used				1 -	
		Amoi	unt and kind of	material used			····		
		Amoi	unt and kind of	material used			<del></del>		, ,
		Amou	unt and kind of	material used					
		Amoi	unt and kind of	material used					
-		Amou	unt and kind of	material used					
		Amoi	unt and kind of	material used					
		Amou	unt and kind of	material used	ОРИСТІОН				
Date of firs	st production	Amou				as lift, etc.)			
Date of firs	st production			INITIAL PR					
D&A	PRODUCTION	Amou	Producii	INITIAL PR	ing, pumping, g	Water			as-oil ratio
D&A RATE OF F	PRODUCTION OURS		Producii	INITIAL PR	ing, pumping, g	Water	j interval	bbis.	os-oil ratio CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Tomlinson Oil Co., Inc.			DESIGNATE TYPE OF CONTROL OF CONT	OMP.: OIL, GAS,					
Well No. Lease Name		<del></del>							
#1 Douglas s 32 t 30SR 3 XK									
WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tasted, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
DST 1 (3420-60) 45", 45 ", 45", 45", 45", Weak Blow, Rec.\300' Muddy Saltwater, IFP 40-109#, ISIP 1205#, FFP 119-178#, FSIP 1175#			Stalnaker KC Stark BKC Cher Miss KH Sh Simpson	2994 3280 3424 3517 3732 3912 4271 4363					
REC CEP COURTY	2 (977								
USE ADDITIONAL SHEETS, II	F NECESSARY, TO	COMPLETE W	ELL RECORD.						
Date Received	Cours I many								
	Signature Manager								
	<del></del>	- 19 - 27	Title	<u></u>					

Date