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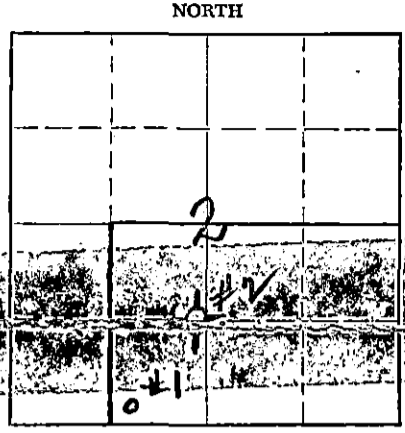
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Sumner County, Sec. 2 Twp. 30 Rge. (E) 4 (W)

Location as "NE/CNW/SW" or footage from lines SE/4 E/2 SW/4
Lease Owner MAGNOLIA PETROLEUM COMPANY
Lease Name NELLIE BAIRD Well No. 1
Office Address Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-22-37 19
Application for plugging filed 5-5-53 19
Application for plugging approved 5-5-53 19
Plugging commenced 5-9-53 19
Plugging completed 5-23-53 19
Reason for abandonment of well or production information uneconomical to produce



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 4-9-53 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W G Buffington
Producing formation Wilcox Sand Depth to top 4394 Bottom 4401 Total Depth of Well 4401 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Wilcox Sand	Oil	439	4401	16"	295'	None
				7"	4394'	3162.73

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned cellar, ran 31' sand, 6 sx cmnt to bottom of hole, shot pipe @ 3510', 3402', 3319', 3210', 3150'; well flowed, cut spider loose, had 14" tension @ 80,000 #, circulated well, spotted 40 bbls oil, used 12 sx mud and 6 sx hulls, mudded hole, set bridge @ 240', ran 25 sx cmnt, mudded hole, ran 10 sx cmnt to base of cellar.

All mudding & plugging done as per Mr. Buffington, State Plugger

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1953 7-20-53
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Standard Pulling Company
Address Lyons, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
C. A. Hill (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. A. Hill
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 1953

My commission expires January 14, 1957

Harriett S. Kaiser
RECEIVED
Notary Public

PLUGGING
PLUG SEC 2 Twp 30 R 4W
BOOK PAGE 99 LINE 4

JUN 10 1953
CONSERVATION DIVISION
Wichita, Kansas

WELL LOGNellie BAIRD #1
SE 1/4 E/2 SW 1/4SUMNER COUNTY
Sec. 2-30S-4W

Chase District State of Kansas

Drilling commenced
Drilling completedSept. 4, 1937
Oct. 22, 1937E B McMurty
MPCo - Kansas Drlg Tools16" OD 55# Lapweld 295'
7" OD 24# Seamless 4394'Cem w/300 sx cmnt
Cem w/450 sx cmnt

Elevation 1387'

FORMATION:

Cellar	0	8	
Red rock & sand	8	120	
Shale & lime	120	295	
16" OD Casing set @ 295'			
Lime & shale	295	430	
Shale & shells	430	1060	
Lime & shale	1060	1278	
Lime	1278	1345	
Lime & shale	1345	1452	
Shale & shells	1452	1761	
Shale & lime	1761	2194	
Lime	2194	2238	
Lime & shale	2238	2590	
Broken lime	2590	2672	
Lime	2672	2765	
Shale & broken lime	2765	2865	
Shale & shells	2865	3066	
Sand & shale	3066	3167	
Shale	3167	3339	
Shale & shells	3339	3365	
Top Kansas City	3345		
Cored - 3 1/2' recovery	3356	3365	
Water zone	3359 1/2	3363	
Lime	3365	3587	
Lime & shale	3587	3701	
Shale & shells	3701	3968	
Top Chat	3968		
Chat	3968	4303	
Shale & shells	4303	4347	
Base Miss Lime	4310		
Lime & shale	4347	4378	4378
Shale	4378	4383	
Shale - cored	4383	4394	
Top Wilcox sand	4394		
Wilcox sand - cored	4394	4401	
7" OD Casing set 4394			
TD - SLM	4401		

Total Depth Drilled: 4401
Oil String Set: 16" @ 295 & 7" @ 4394
Plug Back Depth: 4395'

COMPLETION HISTORY:

Cemented by Halliburton Process on 10-28-37 with 15 sx incor cement thru 2 1/2" tub fr 4401' to 4365'. Pumped down with 1080 gal of water to spot cement in bottom of hole. Pulled out 57' of 2 1/2" tubing and flushed out tubing w/40 bbls of wtr. Well had 800# pressure to start after finishing plugging back and 650# pressure when opened up to start bailing after plugging back. Let cement set 128 hrs in hole. Pulled 2 1/2" tub to drill out cement bailed out cement & water. Drilled out cement fr 4365' to 4395' & cleaned out hole. Hole filled up with 1200' fluid.

Casing left in hole: 16" - 295'
7" - 1231.27'

