

STATE OF KANSAS  
STATE CORPORATION COMMISSION

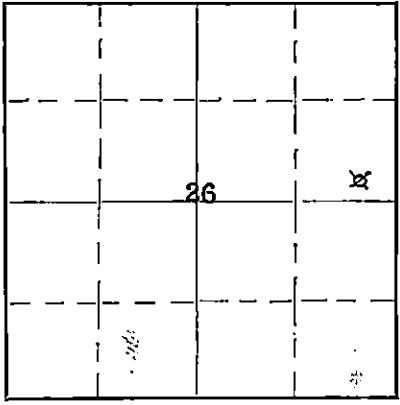
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Flat

Kingman County. Sec. 26. Twp. 30S. Rge. (E) 5 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 600' from East line, 230' from  
Lease Owner Magnolia Petroleum Co. south line of SE 1/4 NE 1/4  
Lease Name P. R. Banta Well No. 1  
Office Address Box 888, Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed June 23, 1941 193  
Application for plugging filed June 23, 1941 193  
Application for plugging approved June 23, 1941 193  
Plugging Commenced June 23, 1941 193  
Plugging Completed June 23, 1941 193  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, McPherson, Kansas  
Producing formation none Depth to top Bottom Total Depth of Well 4774 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation        | Content | From | To   | Size    | Put In | Pulled Out |
|------------------|---------|------|------|---------|--------|------------|
| Kansas City Lime | Dry     | 3524 | 4165 | 10-3/4" | 432'   | none       |
| Mississippi Lime | Water   | 4165 | 4475 |         |        |            |
| Misener sand     | Water   | 4604 | 4606 |         |        |            |
| Wilcox Sand      | Water   | 4606 | 4714 |         |        |            |
| Arbuckle Lime    | Water   | 4714 | 4774 |         |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged with 25 sax of Incor cement by Halliburton Process through drill pipe 4774-4714  
Well plugged with 45 sax of Incor cement by Halliburton Process through drill pipe 4714-4604  
Filled with heavy drilling mud from 4604 to 3600 by Halliburton Process through drill pipe  
Well plugged with 100 sax of Incor cement by Halliburton Process through drill pipe 3600-3350  
Filled with heavy drilling mud from 3350 to 460. This operation performed by laying down  
300' of drill pipe each time and then filling hole up to pipe before laying down more pipe.  
Well plugged with 40 sax of Incor cement by Halliburton Process through drill pipe 460-380  
Before above 40 sax of cement was put in a wooden plug wrapped with burlap was set at 460'  
Filled with heavy drilling mud from 380 to 12'  
Set wooden plug wrapped with burlap at 12'  
Filled with 5 sax of Incor cement from 12' to 7' or bottom of cellar.  
Screwed 10-3/4" bull plug in collar of 10-3/4" casing in cellar.  
Cemented bottom of cellar 2' thick with 10 sacks of cement and field rock.

Stamp: RECEIVED JUN 26 1941  
Stamp: 6-26-41  
Handwritten: 26 30 54  
Handwritten: BOX 888, ELLINWOOD, KANSAS

Correspondence regarding this well should be addressed to M. V. C. Bradley, District Superintendent  
Address Box 888, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
M. V. C. Bradley (employee of owner) or (owner/operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) M. V. C. Bradley  
Box 888, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 24 day of June 19 41

My commission expires October 13, 1941.

Notary Public. (Signature)

Magnolia Petroleum Co.  
 P. R. Banta #1  
 600' from east line, 230' from south line  
 of SE/c NE $\frac{1}{4}$  Section 26-30S-5W.  
 Kingman County, Kansas

|                      |      |      |
|----------------------|------|------|
| shells & shale       | 0    | 432  |
| 10-3/4" casing set   | 432  |      |
| shale & shells       | 432  | 815  |
| shale & lime         | 815  | 1105 |
| shale & shells       | 1105 | 1425 |
| lime & shale         | 1425 | 1530 |
| lime                 | 1530 | 1580 |
| lime & shale         | 1580 | 1820 |
| shale & shells       | 1820 | 2245 |
| lime & shale         | 2245 | 2280 |
| lime                 | 2280 | 2365 |
| lime & shale         | 2365 | 2505 |
| shale                | 2505 | 2595 |
| lime                 | 2595 | 2760 |
| shale                | 2760 | 2770 |
| shale & shells       | 2770 | 2830 |
| lime & shale         | 2830 | 2945 |
| sandy lime           | 2945 | 3005 |
| lime                 | 3005 | 3090 |
| lime & shale         | 3090 | 3130 |
| lime                 | 3130 | 3175 |
| sandy shale & shells | 3175 | 3280 |
| sand                 | 3280 | 3330 |
| shale                | 3330 | 3415 |
| lime & shale         | 3415 | 3450 |
| shale                | 3450 | 3525 |
| Top Kansas City      | 3524 | 3525 |
| to Lime              | 3525 | 3595 |
| shale & lime         | 3595 | 3615 |
| lime                 | 3615 | 3640 |
| lime & shale         | 3640 | 3660 |
| sandy shale          | 3660 | 3710 |
| lime                 | 3710 | 3745 |
| lime & shale         | 3745 | 3785 |
| shale                | 3785 | 3820 |
| lime                 | 3820 | 3850 |
| lime & shale         | 3850 | 3960 |
| lime                 | 3960 | 3990 |
| lime & shale         | 3990 | 4015 |
| shale & shells       | 4015 | 4065 |
| shale                | 4065 | 4160 |
| Top Miss. Lime       | 4165 |      |
| shale & lime         | 4160 | 4180 |
| Miss. lime           | 4180 | 4475 |
| Base Miss. Lime      | 4475 |      |

|                           |      |      |
|---------------------------|------|------|
| lime & shale              | 4475 | 4604 |
| Top Misener Sand          | 4604 | 4606 |
| Top Wilcox Sand           | 4606 |      |
| Wilcox Sand               | 4606 | 4714 |
| Top Arbuckle lime         | 4714 |      |
| Arbuckle Lime             | 4714 | 4774 |
| TD - SIM, Dry & Abandoned | 4774 |      |

Coring & Circulating Record

Circulated 1 1/2 hrs at 4170 - no oil or gas  
 " 1 1/2 hrs at 4180 - no oil or gas  
 Cored 4608-09 - no oil or gas  
 Circulated 2 hrs at 4717 - no oil or gas  
 " 1 1/2 hrs at 4735 - no oil or gas  
 Cored 4613-16 - no oil or gas

Porous zones as follows:

3554-58, 3564-72, 3584-89, 4720-25,  
 little porous 4725-30. Porous 4733-36,  
 4736-41, some porous 4743-48, porous  
 4759-62.  
 All zones carried no oil.

**PLUGGING**  
 FILE 26 30R5W  
 BOOK PAGE 143 LINE 34

JUN 28 1954  
 113