

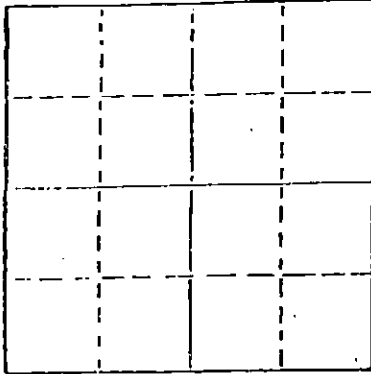
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

RECEIVED
STATE CORPORATION COMMISSION
10-19-82
OCT 19 1982
DIVISION OF CONSERVATION
WICHITA, KANSAS

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 3
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from _____
NW NW NW
Lease Owner Lochiel Exploration, LTD
Lease Name Risely Well No. #1
Office Address 1106 BP House, 333-5th Ave. SW, Calgary, Alberta
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry HOLE



Locate well correctly on above
Section Plot

Date Well completed May 17 1982
Application for plugging filed May 17 1982
Application for plugging approved May 17 1982
Plugging commenced May 17 1982
Plugging completed May 17 1982
Reason for abandonment of well or producing formation _____

D & A
If a producing well is abandoned, date of last production 19. _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie, Nashville, KS
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4556'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	264'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

650' 60sx
250' 40sx
40' bridge & 10sx
rathole 10sx

(If additional description is necessary, use BACK of this sheet)

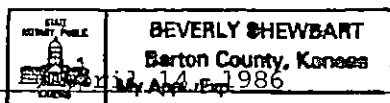
Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.
Bill Nelson (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill Nelson
P.O. Drawer 1609, Gt. Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 1982

My commission expires



Beverly Shewbart
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

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245 North Water
Wichita, KS 67202

Kingman County, Sec. 3 Twp. 30 Rge. 6 E/W
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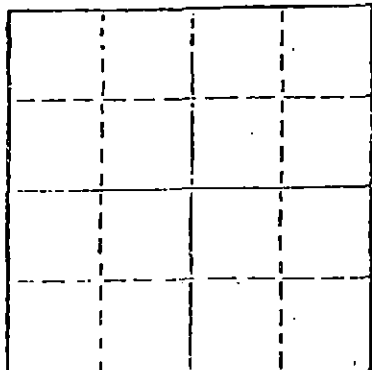
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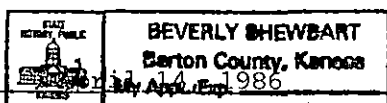
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MAY 20 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RedBed	0	40	Heebner	3019
Sand, REDBed	40	270	Lansing	3772
Lime, Shale	270	450	Base K.C.	3783
Shale	450	1156	Cherokee	3946
Shale, Lime	1156	1413	Mississippian	4092
Lime, Shale	1413	1685	Osage	4116
Shale, Lime	1685	2277	Kinderhook	4378
Lime, Shale	2277	3019	RTD	4456
Shale	3019	3023		
Shale, Lime	3023	3772		
Lime	3772	3783		
Lime, Shale	3783	3946		
Sand	3946	4092		
Chert, Lime	4092	4116		
Chert	4116	4378		
Sand, Shale	4378	4456		
RTD		4456		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8"	24#	264'	common	225	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval

RECEIVED
 CORPORATION COMMISSION
 MAY 20 1955
 OIL FIELD DIVISION
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations