

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt

County. Sec. 6 Twp. 28 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE

Lease Owner B. Wilson

Lease Name Bucklin Well No. 1

Office Address 1300 Taft, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed July 2, 1959 19\_\_

Application for plugging approved July 6, 1959 19\_\_

Plugging commenced July 4, 1959 19\_\_

Plugging completed July 9, 1959 19\_\_

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4411 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 4275 mixed and run 5 sacks cement  
Mudded hole to 300' set 10' rock bridge mixed and run 20 sacks cement  
mud to 40' 10' rock bridge 10 sacks cement to base of cellar.

STAMP: JUL 14 1959 07-14-59  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy L. Myers Roy L. Myers  
Sec. Treas.  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of July, 19 59

Juanita R. Myers  
Notary Public.

My commission expires December 18, 1962

PLUGGING  
FILE SEC. 6 T. 28 R. 11 W.  
BOOK PAGE 49 LINE 4

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

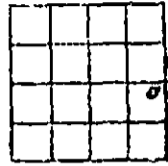
Company: ROCKET FRIG. CO.  
Farm: Bucklin No. 1

SEC. 6 T.28 R.11W  
NE NE SE

Total Depth. 4411'  
Comm. 2-10-54 Comp. 2-25-54  
Shot or Treated.  
Contractor.  
Issued. 5-29-54

County Pratt

KANSAS



Elevation. 1756' R.B.

Production. 303 BOPD plus 10%  
wtr. (from Viola)

Figures indicate Bottom of Formations.

CASING:	
8 5/8" 662' w/250 sx com.	
5 1/2" 4411' w/100 sx com.	
clay	20
sand	165
red shale	360
sand-shale	548
Anhydrite-gyp	590
shale-shells	645
limo	660
Anhydrite	674
shale	840
shale-salt	1635
lime-shale	1800
limo	1820
sand	1830
limo-shale	1950
limo	2280
lime-shale	2405
shale-shells	2640
lime-shale	3045
limo	3202
lime-shale	3375
limo	3477
shale-sand	3490
lime-shale	3665
limo	4164
lime-shale	4209
shale	4329
limo	4345
Viola	4376
limo-chert	4395
Simpson	4411
Total Depth	

Cable Tool Completion:

Drilled cement out to 4408;  
ran Lane-Wells log-checked  
T.D. at 4408; perf. 10 shots  
4389-93, no fluid  
perf. 10 shots 4394-98, no  
fluid.  
perf. 6 shots 4399-4401, no  
fluid.  
perf. 6 shots 4404-4406, no  
fluid.  
perf. 24 shots 4350-4362, no  
fluid.  
Set Lane-Wells bridge plug at  
4335.  
Perf. 9 shots 4303-4306, test-  
ed 1 BOPH plus 1 BWPH with a  
goos show of gas (natural) for  
6 hrs.  
Acidized w/500 gal. acid down  
casing, finished up on vacuum.  
Swabbed load back & swabbed 90  
bf in 8 hrs. (54 BO & 36 BW).  
Levelled off at last end of test  
at 11 BPPH, Approx. 60% oil.  
Cable tools Completed 3-6-54.  
State Physical Potential 3-22-54-  
303 BOPD plus 10% wtr.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 22 1966  
CONSERVATION DIVISION  
Wichita, Kansas

TOPS:

Hoobnor	3438
Brown Lino	3613
Jansing-Kansas City	3635
Cherty Conglomerate	4088
Mississippian	4104
Kinderhook	4189
Viola	4296
Simpson Sand	4388

Drill Stem Tests:

DST #1- 4079-4124, open 1 hr.,  
Roc. 45' slightly gas cut mud;  
no BHP.

DST #2- 4306-4319, open 1 hr.,  
Roc. 900' gas & 145' fluid  
70' watery OGCM & 75' slight-  
ly oil out salt wtr.); BHP 1240#

DST #3- 4319-4329, open 1 hr.,  
Roc. 35' mud; BHP 220# plus.

Ran Lane Wells.