STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Pratt		County	v. Sec.15	Twp. 27S Rge.	<u>15 (#K)</u>	(W)
NORTH	Location as "NI	E/CNW#SW#" (or footage fro	m lines_SW_	SW NE		
	Lease Owner National Associated Petroleum Company						
i i	Lease Name <u>Earlywine</u> Well No. 1 Office Address 502 Ritz Building, Tulsa, Oklahoma						
	Character of W	as Oil, Gas or Dry Hole)Dry note					
	Date well completed March 17, 19 58 Application for plugging filed Verbal Application March 17, 19 58						
	Application for	plugging approv enced	ed <u>Marci</u> Marc	th 17.			_19 <u>.58</u> _ _19 <u>.58</u> _
	Plugging commenced March 17, 1958 Plugging completed March 17, 1958						
	Reason for aban	donment of wel	l or producing	g formation	Dry hole		
				_	or its agents bef		_19 was com-
Locate well correctly on above Section Plat	$menced? \underline{\qquad Y}$	es .					
Name of Conservation Agent who supe	ervised plugging of this	s well Wall	<u>. ⊸ac Kan</u>	<u>r اب و np</u>	m . 1 m . 1 . 6	1.620	
Producing formation			Bottom	·	_ Total Depth of	Well HO30	Feet
	_						
OIL, GAS OR WATER RECORD	OS 	1	1		1	CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	TUD
Toronto Lime	Water	38501	386311			·	
Lansing-Kansas City	Water Show gas	իր 1	4320! 4530!				
<u>Mississippian</u> KHK	No fluid	4492 4530	4594 1	<u>. </u>			
Viola	No fluid	1,591,	TD .				
		<u> </u>	-	· <u></u> -		-	
	1 . 1 . 1		<u> </u>	1		<u> </u>	
Describe in detail the manner in in introducing it into the hole. If cen							
feet for each plug se		are about that the	io chimación o	i same and do	per praces, from		
Hole filled with hear	ry mud from TD						
plug_at_345'; 20_sac)							
on top of plug; heavy	r mid to 40*;	hulls_roll	ed in sac	k and Ha	lliburton p	lug at	
40'; 10 sacks common March 17, 1958.	cement AU to	_nase_or_c	ellar. I	inished	bingging (i	COO pama	
# 12 July 1 1 1 2 1 2 July 1 2 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2							
		. <u>-</u>			<u>_</u>		
	STATE CORPORATION OF THE						
				-517.1.			
	APR 2 1958						
	04 -02 -58 						
	CONSERVATION DIVISION Wichita, Kansas						
					Wichitch		
	/If additional	description is nece	SEAST NO BACK	of this shoot			
Name of Plugging Contractor. Bas	ger Drilling	Company					
Address P. Box 287, Tu							
STATE OF Oklahoma	COU	NTY OFT	vlsa		, ss.		•
David A. Brierle		(emple yee of c	owner) or (ov	vner or operator)	of the above	-described
well, being first duly sworn on oath,					ters herein contain	ned and the	log of the
above-described well as filed and that	t the same are true an	d correct. So l	nelp me God.	. 1 ~	0.	1	
		(Signature)	Lan	of a	Bre	rley	
		·T	ulsa, Ok	Lahoma			
0			•		(Address)	<u> </u>	
Subscribed and Sworn to befo	re me this	day of_	April	m.	, 195	18	
. MY COMMISSIO	N EVRIDEO MAROLI 1	1061		Mari	e Drien	er	
My commission expires	N EXPIRES MARCH 1	, 1901		1	•	Notary	Public.
)			1	
-¹ ,			1	PLUG	GING	\	
					7711.6	4	
			FILI	F 9E0	89 LINE 45	3	
			№	OK PAGE		1	

NATIONAL ASSOCIATED PETROLEUM-COMPANY Ritz Building, Tulsa, Oklahoma SW-SW-NE, Section 15, T-278, R-15W Pratt County, Kansas

Earlywine No. 1

		de la companya de la	
(0-5	Substructure	3814-3884	Line graph of the light of the
5-9	Cellar Angel (1984)	3884-3955	Lime, Shale, Sand
`9 - 65 ; ``; ``	Surface Soil & Clay	3955-3991	Line
65-215	Sand	3991-4047	Lime Control of Augustic Co
215-355	Sand & Shale *	4047-4170	Lime (R) (A) (A) (A) (A)
355+900	Red Bed with Shale Streaks	4170-4139	Lime and the same of
900-1125	Shale & Shells	4139-4170	Lime
1125-1685	Shells & Shale	4170-4188	Lime
· 1685 - 1990	Shale & Shells	4188-4231	Line
1990-2050	Shale & Lime	4231-4286	Line
2050-2160	Lime & Shale	4286-4320	Line
2160-2305	Shele & Lime	4320-4363	Line
2305+2445	Lime & Shale	4363-4404	Limes
2445-2565	Shale with Line Streaks	րկ Օր-իրիկ	Line
2565-2665	Lime & Shale	4444-4487	Lime (The Control of
2665-2790	Shale & Lime	4487-4497	Miss. Line (Core #1)
2790-2905	Shale & Shells	4497-4511	Miss. Line
2905-3070	Lime & Shale	4511-4517	Core #1 Miss. Lime
3070-3210	Shale & Lime	4487-4517	Reaming
3210-3260	Shale & Shells	4517-4540	Miss. Lime
3260-3360	Lime & Bhale	4540-4545	Miss. Lime
3360-3460	Line	4545-4564	Kinderhook Shale
3460+3560	Line:	4564-4591	Kinderhook Shale
3560-3645	Lime	4591-4595	Kinderhook Shale
° 3645-3680	Line Till the Control of the Control	4595-4617	Viola top - 4597
-3680+3720	Line	4617-4630	Viola Lime T.D. Dry Hole
3720-3814	Lime		The state of the s

Run 9 Jts. 8 5/8" Casing, set at 355' with 300 sacks cement

I certify the above to be a true and exact copy of the Drillers Log as shown by the Daily Drilling Reports.

BADGER DRILLERS, INC.

Subscribed and sworn to before me this 31st day of March, 1958

My Commission Expires 6-26-60

PLUGGING

THE SEC 15-1 27 1 15 W

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