Form G-2
July 2014

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
- [ ] Open Flow
- [ ] Deliverabilty

Test Date: 03/30/15

API No. 15: 15-007-22900 - 0000

Company	Lease	Well Number
Pickrell Drilling Company, Inc.	Champ Rowe	2

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Barber	SE SE NE	3	32S	10W	

Field	Reservoir	Gas Gathering Connection
Sharon NW	Mississippi	West Wichita Gas Gathering

Completion Date	Plug Back Total Depth	Packer Set at
	4433	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2	10.5#	4.052	4474		

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 3/8	4.7#	1.995		4408	4414

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? (Yes) / No
Single	Water	

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus			.6796

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
4411	Flange	2.000

Pressure Buildup: Shut in 3/27 20 15 at 10:00 (AM) (PM) Taken 3/30 20 15 at 10:00 (AM) (PM)

Well on Line: Started 3/30 20 15 at 10:00 (AM) (PM) Taken ____ 20 ____ at ____ (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter / Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In	0.750					220		220		72	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ ____ : $(P_w)^2 =$ ____ : $P_d =$ ____ % $(P_c - 14.4) + 14.4 =$ ____ : $(P_a)^2 = 0.207$ $(P_d)^2 =$ ____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" / Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverablity Equals R x Antilog (Mcfd)

Open Flow ____ Mcfd @ 14.65 psia Deliverability ____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of April, 20 15.

Received
KANSAS CORPORATION COMMISSION
APR 13 2015
CONSERVATION DIVISION
WICHITA, KS

Witness (if any)

For Company

For Commission

Checked by

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Pickrell Drilling Company, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Champ Rowe #2 gas well on the grounds that said well:

(Check one)

- [ ] is a coalbed methane producer
- [ ] is cycled on plunger lift due to water
- [ ] is a source of natural gas for injection into an oil reservoir undergoing ER
- [ ] is on vacuum at the present time; KCC approval Docket No. _____
- [x] is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 04/10/15 Average daily rate for 2014 equals 55 MCFD.

Signature: Jack Gurley

Title: Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

PICKRELL DRILLING COMPANY, INC

100 SOUTH MAIN - SUITE 505 - WICHITA, KANSAS 67202-3738

GAUGE AND PRODUCTION REPORT - GAS

Barber COUNTY — Champ-Rowe LEASE

KS STATE — FROM A.M. 3-26 2015 TO A.M. 4-1 2015 — Sharon NE FIELD

TANK NUMBER	DATE 26 FT.	INS.	BARRELS	DATE 27 FT.	INS.	BARRELS	DATE 28 FT.	INS.	BARRELS	DATE 29 FT.	INS.	BARRELS	DATE 30 FT.	INS.	BARRELS	DATE 31 FT.	INS.	BARRELS	DATE 4/1 FT.	INS.	BARRELS	DATE FT.	INS.	BARRELS
1-MCF			10			10			10			10			10			10			10			
2-MCF			52			52			-0-			-0-			-0-			100			76			
STOCK A.M. TODAY																								
PLUS P/L RUNS YEST.																								
TOTAL																								
LESS STOCK YESTERDAY																								
PRODUCTION YESTERDAY																								

PIPE LINE RUNS AND/OR B. S. AND W. DRAWN OFF

DATE	TICKET NUMBER	TANK NUMBER	FROM FT.	FROM INS.	TO FT.	TO INS.	GROSS BARRELS	GVTY.	TEMP.	TANK % BSW	TANK TEMP.

TOTAL GROSS RUNS THIS PERIOD —

GROSS RUNS PREVIOUS PERIODS

TOTAL GROSS RUNS THIS MONTH

ALLOWABLE

RUNS

OVER ☐

SHORT ☐

WELL NO.	CHOKE SPM	TBG. PR. SI	CSG. PR. PLGR. D.	EST. BOPD	WATER %	EST. BWPD	HOURS PUMPED OR FLOWED PER DAY 26	27	28	29	30	31	4/1
1	4	34	1½	—	100	1	24						24
2	7	54	1¼	—	100	4	24	24	24	0	0	20	24

GAS WELL TUBING PRESSURE

1 - 2" x .375 — CASING PRESSURE

DIFFERENTIAL

2 - 2" x .750 — LINE PRESSURE

SIZE METER RUN & ORIFICE: X

AVG. DIFF. & LINE PRESS.: /

TOTAL BWPD ON LEASE: 5

HEATER TEMP.:

PINTS EMULSION CHEM./DAY:

PINTS INHIBITOR/DAY:

EXPLAIN DOWN TIME AND DRAWOFFS AND MAKE OTHER REMARKS BELOW

#2 - Shut-In For 72Hr Test

4/1 #1 - SI (72Hr Test)

1 - Meter - 16329

2 - Meter - N/A

SIGNED

NUMBER

Received
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS