

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

(See Instructions on Reverse Side)

Test Date: Test for yr 2015  
04-08-2015

API No. 15  
15-095-30016-00-01

Company Messenger Petroleum, Inc.		Lease Donald		Well Number 2	
County Kingman	Location 150' S C SW NW	Section 20	TWP 29 S	RNG (E/W) 6 W	Acres Attributed 160
Field Spivey-Grabs		Reservoir Mississippian		Gas Gathering Connection West Wichita Gas Gathering	
Completion Date 05-04-2012		Plug Back Total Depth 4274		Packer Set at 4112	
Casing Size 4.50	Weight 10.50#	Internal Diameter	Set at 4325	Perforations 4141	To 4147
Tubing Size 2.375	Weight 4.7#	Internal Diameter	Set at 4112	Perforations	To
Type Completion (Describe) perf-acid-frac (flowing)		Type Fluid Production oil & salt water		Pump Unit or Traveling Plunger? Yes / No no - (flowing)	
Producing Thru (Annulus / Tubing) tubing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 4141		Pressure Taps pipe		(Meter Run) (Prover) Size meter run	
Pressure Buildup: Shut in <u>04-08</u> 20 <u>15</u> at <u>10:15 am</u> (AM) (PM) Taken <u>04-09</u> 20 <u>15</u> at <u>10:30 am</u> (AM) (PM)					
Well on Line: Started <u>04-09</u> 20 <u>15</u> at <u>10:30 am</u> (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in 24.25 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P <sub>m</sub> )	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						0		787		24.5	
Flow	0.875	61	29			0		325		24.5	122

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>s</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						230	273,810 : 1	

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>o</sub>)<sup>2</sup> = 0.207

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>o</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>o</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 09 day of April, 20 15.

Received \_\_\_\_\_  
KANSAS CORPORATION COMMISSION

Witness (if any) \_\_\_\_\_ For Company \_\_\_\_\_  
For Commission \_\_\_\_\_ Checked by \_\_\_\_\_

APR 13 2015

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Messenger Petroleum, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Donald #2 gas well on the grounds that said well:

**(Check one)**

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D  
*avg daily rates have not & will not be in excess of 250 mcf/d*

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 04-09-2015

Received  
KANSAS CORPORATION COMMISSION

Signature: *Ken at Messenger*

APR 13 2015

Title: President

CONSERVATION DIVISION  
WICHITA, KS

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.