

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
February 5, 2014

API No. 15
119-20299 - 0000

Company AEXCO Petroleum, Inc		Lease Frank Classen		Well Number 1-9	
County Meade	Location NW	Section 9	TWP 33s	RNG (E/W) 27W	Acres Attributed 640
Field McKinney		Reservoir Morrow	Gas Gathering Connection DCP Midstream LP		
Completion Date 05/18/1978		Plug Back Total Depth 5800'	Packer Set at 5555'		
Casing Size 5-1/2"	Weight 15.5#	Internal Diameter 4.950"	Set at 5800'	Perforations 5664'	To 5676'
Tubing Size 2-3/8"	Weight 4.7#	Internal Diameter 1.995"	Set at 5500'	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Gas	Pump Unit or Traveling Plunger? No		Yes / No
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.000 Mole %	% Nitrogen 0.000 Mole %	Gas Gravity - G _g	
Vertical Depth(H) 5800'		Pressure Taps Flange		(Meter Run) (Prover) Size 3"	
Pressure Buildup: Shut in		Feb. 5th	20	14	at 11:00 AM (AM) (PM) Taken
Well on Line: Started			20		at (AM) (PM) Taken
			20		at (AM) (PM) Taken

OBSERVED SURFACE DATA

Duration of Shut-in 28 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						PKR		100		28	0
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _a) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of April, 20 15.

Received
KANSAS CORPORATION COMMISSION

AEXCO Petroleum, Inc.
For Company

Witness (if any) _____
For Commission _____

APR 06 2015

Checked by _____

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator AEXCO Petroleum, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

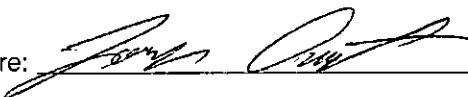
I hereby request a one-year exemption from open flow testing for the Frank Classen 1-9 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: April 1st, 2015

Signature:  _____
Title: Production Technician

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.