

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OI CO'S

API NO. 15-007-21,337

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD N/A

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE Shklar

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION C SE

DRILLING SUPREME DRILLING, INC.

1320 Ft. from S Line and

CONTRACTOR

1320 Ft. from E Line of

ADDRESS 9235 E. Harry - Suite 10

the SE SEC. 12 TWP. 34S RGE. 11W

Bldg. 200, Wichita, 67207

WELL PLAT

PLUGGING ALLIED CEMENTING CO., INC.

CONTRACTOR

ADDRESS PO Box 31

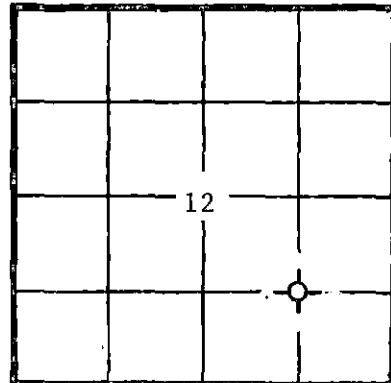
Russell, Kansas 67665

TOTAL DEPTH 4640' PBTB 132' - Surface

SPUD DATE 12-13-81 DATE COMPLETED 12-22-81

ELEV: GR 1351 DF 1364 KB 1366

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS



KCC KGS (Office Use)

Amount of surface pipe set and cemented 440'

DV Tool Used? No

RECEIVED STATE CORPORATION COMMISSION

FEB - 4 1982

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (FOR)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Shklar LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.

(S) R.A. Christensen (Signature) Donna Hale Ard (Signature)

NOTARY PUBLIC

DONNA HALE ARD

STATE NOTARY PUBLIC

SEDGWICK COUNTY, KANSAS

MY COMMISSION EXPIRES: October 29, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4407-4426'	3531	3620	Elgin	-2168
30-60-60-120'	3696	3708	Heebner	-2323
Weak blows both opens	3708	3731	Toronto	-2335
Recovered: 120' Slightly Mud Cut	3731	4255	Douglas	-3358
Salt Water	4255	4386	LKC	-2882
HP 2130-2170 psi	4386	4407	Dennis	-3013
FP 40-60 psi, 40-100 psi	4407	4420	Stark	-3134
SIP 1832-1812 psi	4420	4446	Swope	-3047
	4446	4510	Hushpuckney	-3073
	4510	T.D.	B/KC	-3137

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	440'	Common	275	2% Gel; 3% CaCl2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations