

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McGinness Oil Company

API NO. 15-191-21,413

ADDRESS 1026 Union Center Building
Wichita, Kansas 67202

COUNTY Sumner
FIELD AB'd Jindra

**CONTACT PERSON Douglas H. McGinness
PHONE 316-267-6065

PROD. FORMATION N/A

PURCHASER N/A

LEASE Jindra

ADDRESS

WELL NO. #1

DRILLING Big Kat, Inc.
CONTRACTOR
ADDRESS 250 N. Rock Road, Suite 240
Wichita, Kansas 67218

WELL LOCATION S/2 SW NW
300 Ft. from South Line and
600 Ft. from West Line of
the SEC. 5 TWP. 34S RGE. 2W

WELL PLAT

| | | | |
|--|---|---|--|
| | | | |
| | | | |
| | 4 | 5 | |
| | | | |

KCC
KGS
(Office Use)

PLUGGING Allied Cementing Company, Inc.
CONTRACTOR
ADDRESS P. O. Box 31
Russell, Kansas 67665

TOTAL DEPTH 4499' PBD N/A

SPUD DATE 4-08-82 DATE COMPLETED 4-20-82

ELEV: GR 1139' DF KB 1144'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 257' w/200 sx DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Douglas H. McGinness OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President X(FOR)(OF) McGinness Oil Company

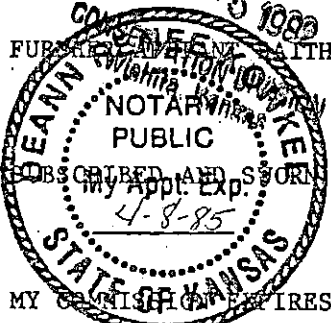
OPERATOR OF THE Jindra LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURNISHED WITH NOT.



Douglas H. McGinness

WITNESSED AND SWORN BEFORE ME THIS 5 DAY OF May, 1982

DeAnn Gene Lonkel
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 8, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|---------|------|-------|
| Top Soil | 0 | 40 | | |
| Shale | 40 | 830 | | |
| Shale & Sand | 830 | 1020 | | |
| Shale | 1020 | 1860 | | |
| Lime & Shale | 1860 | 4499 | | |
| <u>Sample Tops:</u> | | | | |
| Kansas City | 3420 | (-2276) | | |
| B/Kansas City | 3699 | (-2555) | | |
| Mississippi | 4094 | (-2950) | | |
| Kinderhook | 4433 | (-3289) | | |
| Viola | 4484 | (-3340) | | |
| Simpson Dol. | 4497 | (-3353) | | |
| <u>DST #1</u> | | | | |
| from 4492-4499 | | | | |
| 30-30-45-45 | | | | |
| 1594-188-596-673-1024-1584 | | | | |
| Gas in 50 min. - 8,090 cub ft. | | | | |
| Recovered 20' GCM, 900' GMO, | | | | |
| 1300' GOCMW. | | | | |
| T-146°F | | | | |
| Loss Circulation | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 257' | Common | 200 | 3% CC & 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | |
|---------------------------------|-------|-----|---------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water % | Gas-oil ratio |
| | bbls. | MCF | bbls. | CFPB |

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|