

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5576 EXPIRATION DATE July 83

OPERATOR MTS Limited Partnership (Mesa Petroleum Co) API NO. 15-119-20607

ADDRESS P.O. Box 2009 COUNTY Meade
Amarillo, Texas 79189 FIELD Undesignated

** CONTACT PERSON R. E. Mathis PROD. FORMATION Morrow
 PHONE (806) 378-4886

PURCHASER None LEASE Adams

ADDRESS _____ WELL NO. 1-4
 WELL LOCATION C SE $\frac{1}{4}$ SW $\frac{1}{4}$

DRILLING CONTRACTOR TMBR Drilling, Inc. #6714 660 Ft. from South Line and
 ADDRESS P.O. Drawer 10970 1980 Ft. from West Line of
Midland, Texas 79702 the SW (Qtr.) SEC 4 TWP 34S RGE 29W.

PLUGGING CONTRACTOR B. J. Hughes WELL PLAT _____ (Office Use Only)
 ADDRESS P. O. Box 665 KCC _____
Perryton, Texas 79070 KGS _____
 TOTAL DEPTH 5930' PBTD Surface SWD/REP _____
 SPUD DATE 2-25-83 DATE COMPLETED P&A 3-11-83 PLG. ☒

ELEV: GR 2531.4' DF 2543.4' KB 2545.7'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1500' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

R. E. Mathis / R. E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1983.

Chris H. H. H.
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-26-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

MAR 16 1983

XC: KCC (0+1), CEN RCDS, ACCTG, OPS (FILE), VP MID CONT, PARTNERS, GAS CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR MTS Limited LEASE Adams ACO-1 WELL HISTORY
SEC. 4 TWP. 34SRGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - see attached page			Heebner	4404'
DST #2 - see attached page			Toronto	4440'
Pressure Test - see attached page			Lansing	4558'
			Kansas City	5037'
			Marmaton	5200'
			Cherokee	5408'
			Morrow	5730'
			Chester	5819'
NOTE: Verbal permission to P&A well obtained from Paul Luthi 3-10-83				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1500'	H	650/200	2% CaCl/3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
N/A						
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water		%	Gas-oil ratio
	bbls.		MCF			bbls.
Disposition of gas (vented, used on lease or sold)			Perforations			
			None			