

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, ONWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,542.0000

ADDRESS P. O. Box 351  
Liberal, Kansas 67901

COUNTY Morton

FIELD Cimarron Valley SW

\*\*CONTACT PERSON Paul Gatlin  
PHONE 316-624-6253

PROD. FORMATION St. Louis

LEASE LOW "B"

PURCHASER To be determined

WELL NO. 2

ADDRESS \_\_\_\_\_

WELL LOCATION C NW NE

DRILLING Gabbert-Jones, Inc.

660 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1980 Ft. from East Line of

ADDRESS 830 Sutton Place

the NE/4 SEC. 19 TWP. 33S RGE. 40W

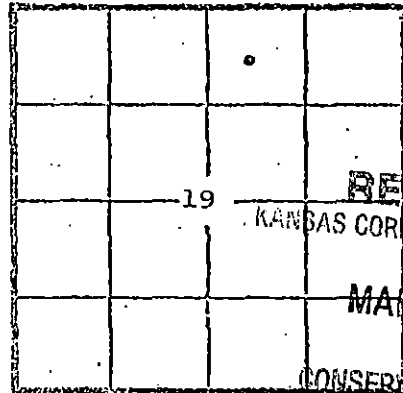
Wichita, Kansas 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 19 1992

CONSERVATION DIVISION  
WICHITA, KS

TOTAL DEPTH 5810 PBDT 5795

SPUD DATE 8/31/81 DATE COMPLETED 1/7/82

ELEV: GR 3270 DF 3273 KB 3274

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1484' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE LOW "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 82

(S) Paul Campbell

Beverly J. Williams  
NOTARY PUBLIC

BEVERLY J. WILLIAMS  
Seward County, Kansas

MY COMMISSION EXPIRES: November 21, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and permeability, cased intervals, and all depth-time tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	615'	LOGS: Welex Dual Induction Guard Log Compensated Density-Neutron Log	
Redbed	615'	1485'		
Shale	1485'	2669'		
Shale, Lime	2669'	3170'		
Lime, Shale	3170'	3488'		
Shale, Lime	3488'	3652'		
Lime, Shale	3652'	3756'		
Shale, Lime	3756'	4039'		
Lime, Shale	4039'	4129'		
Shale, Lime	4129'	4322'		
Lime, Shale	4322'	4391'		
Shale, Lime	4391'	4535'		
Lime, Shale	4535'	4675'		
Shale, Lime	4675'	4783'		
Lime, Shale	4783'	5810'		
TD		5810'		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1484'	Pozmix Common	500 200	2% CaCl, 4% Gel 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5809'	SS Pozmix	75 225	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.41	5404-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5397'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% MSR-100. F/35,000 70% Foamed 2% KCl + 25,000	5404-20'
20-40 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. -0- Gas 101 MCF	Water % -0- Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 5404-20' Morrow	

To be sold