

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-025-20,499 - 0000

ADDRESS 320 So. Boston, Suite 701  
Tulsa, Oklahoma

COUNTY Clark

FIELD McKinney

\*\*CONTACT PERSON Kathy B. McGuire  
PHONE 918-585-3121

PROD. FORMATION -----

LEASE THEIS

PURCHASER NA

WELL NO. 1-8

ADDRESS

WELL LOCATION W/2 NW/4

DRILLING DaMac Drilling, Inc.

660 Ft. from West Line and

CONTRACTOR

1320 Ft. from North Line of

ADDRESS Box 1164

the --- SEC. 8 TWP. 35S RGE. 24W

Great Bend, Kansas 67530

PLUGGING DaMac Drilling, Inc.

CONTRACTOR

ADDRESS Box 1164

Great Bend, Kansas 67530

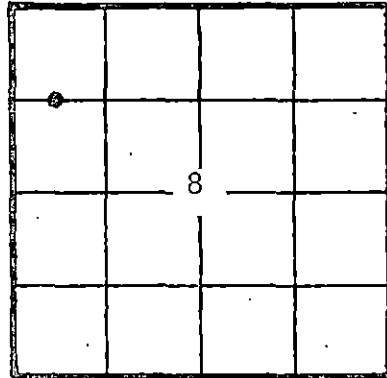
TOTAL DEPTH 411' PBD -----

SPUD DATE 9-16-81 DATE COMPLETED 9-24-81

ELEV: GR 1955' DF 1963' KB -----

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented None DV Tool Used? NO



KCC  
KGS   
(Office Use) ✓

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON Her OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc

OPERATOR OF THE THEIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOTARY

STATE RECEIVED  
CORPORATION COMMISSION  
WAR 31 1982  
CONSULTATION DIVISION  
Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF March, 19 82.

(S) Kathy B. McGuire  
*[Signature]*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: Oct 6, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.        | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| Hole cratered in. No surface casing was set. |     |        |      |       |

**Report of all strings set— surface, intermediate, production; etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| NA                |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. |
|---------------------------------|-----------|---------|---------|---------------------|
|                                 |           |         |         |                     |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|  |              |

RECORDED  
INDEXED  
OCT 19 1950  
C.F.P.B.