

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR Donald C. Slawson API NO. 15-175-20,670

ADDRESS 20 North Broadway, Suite 700 COUNTY Seward

Oklahoma City, Oklahoma 73102 FIELD

\*\* CONTACT PERSON Mark Fischer PROD. FORMATION

PHONE 1-405-232-0201

PURCHASER None LEASE Earl Schneider

ADDRESS WELL NO. 1

WELL LOCATION App. N/2 SW NW

DRILLING Slawson Drilling Company, Inc. 1700 Ft. from north Line and

CONTRACTOR 200 Douglas Building 750 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 35S RGE 33W.

PLUGGING Halliburton Cement WELL PLAT (Office

CONTRACTOR Box 1598 W. Highway 54 Use Only)

ADDRESS Liberal, Kansas 67901

TOTAL DEPTH 6330 PBDT 6500

SPUD DATE 12/4/82 DATE COMPLETED

ELEV: GR 2826 DF 2829 KB 2832

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(COP)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1615' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry Hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark Fischer, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Fischer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 13, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 05 1983

CONSERVATION DIVISION, Wichita, Kansas

OPERATOR Donald C. Slawson LEASE Earl Schneider 1 SEC. 15 TWP. 35 RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
81' to 979' Sand & Shale				
979' to 1010' Shale				
1010' to 1165' Glor. Sand				
1165' to 1620' Shale				
1620' to 1940' Sand & Shale				
1940' to 3167' Shale				
3167' to 3420' Lime & Shale				
3420' to 3970' Shale				
3970' to 4544' Lime & Shale				
4544' to 4885' Lime				
4885' to 4960' Lime & Shale				
4960' to 5045' Lime & Chert				
5045' to 6330' Lime & Shale				
RTD 6330'				
No DSTS				
2832 KB				
B/Heebner 4404-1572				
Kansas City 4762-1930				
Marmaton 5262-2430				
13 Fingers 5862-3030				
Top/Morrow 5900-3068				
Lower Morrow Sand 6174-3342				
Top Mississippian 6220-3388				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	1615'	Halliburton	950	600 sx Lite 2% CC / 150 sx Class H 3% CC 125 sx Class H 3% CC 75 sx Class H 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) Perforations