JONSERVATION DIVISION Wichita. Kansas 12-7-82

	SIDE ONE	Compt
F	Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the infor If confidential, only file one copy. Information or record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	how the well was completed. mation is to be held confidential. on Side One will be of public
3	Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical log, sonic log, gamma ray CC# (316) 263-3238.
	LICENSE # 5262 EXPIRATION DAT	E 4-8-83
	OPERATOR Tom F. Marsh, Inc.	API NO. 15-189-20,624
	ADDRESS P.O. Box 1869	COUNTY Stevens
	Liberal, KS 67901	_ FIELD
	** CONTACT PERSON R.F. Burke PHONE 316-624-8141	PROD. FORMATION Council Grove
	PURCHASER	LEASECunningham
	ADDRESS	WELL NO. 1-A
		WELL LOCATION SE SW & Sec. Sec. 22 T
	DRILLING Cheyenne Drilling	R 39W
	CONTRACTOR ADDRESS 409 Campus	2170 Ft. from W Line of
	· · · · · · · · · · · · · · · · · · ·	the SE (Qtr.) SEC 22 TWP 34 RGE 39 .
	PLUGGING Halliburton	$\sqrt{\frac{\text{WELL}}{PLAT}}$ (Office
	CONTRACTOR	Use Only)
	ADDRESS Liberal, KS 67901	_ KCC KGS
	TOTAL DEPTH 1438' PBTD 1438'	SWD/REP
	SPUD DATE 11-29-82 DATE COMPLETED N/A	PLG
	ELEV: GR DF KB	- •
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
	Amount of surface pipe set and cemented 14 joints	_DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other Aband	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
		,
	$. \qquad \underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	
	R.F. Burke, b	eing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	ontents of the foregoing Affidavit. e true and correct.
		D13 1.
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 2 ng	day of,
	19 82 . DENISE GEIST STATE NOTARY PUBLIC	
	KANSAS MY Appt. Expires	
		(NOTARY PUBLIC)
	MY COMMISSION EXPIRES: <u>②・②く・83</u>	RECEIVED
		OLALE COMPONENT SURFACE
	** The person who can be reached by phone regarding information.	any questions concerning this

OPERATORK	nnédy & Mi	tchell,	Inc-LEAS	E Cunni	ngha			22_TW	P.34S	RGE 39W_
	LL IN WELL					WELL	<u>ī</u> s	HOM GEOFO	GIÇAL MAR	KERS, LOGS RUN,
Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushlon used, time tool open, flowing and s								HOW GEOLOGICAL MARKERS, LOGS RUN, PROTHER DESCRIPTIVE INFORMATION.		
FORMATIO	ON DESCRIPTION,	CONTENTS, ET	:	ТОР		вотто	M	HAM	£	DEPTH
Check if	no Drill	Stem Test	ts Run.	1						
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If additional	space is n	eeded us	e Page 2,	Side 2		٠				
Report of all string	gs set — surface,				RECO	DRD	(New)	or (Use		
Purpose of string	Size hole drillod	Size cosing set	Weight lbs/ff.	Setting depth	1	Type ceme	ent	Sacks	149	e and percent additives
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	LINER RECOI	RD	 -			F	ERFORA	TION REC	ORD	<u> </u>
Top, ft.	Bottom, ft.	Socks c	ement	Shots	per ft,	-	Sixe	& type	. De	epth Interval
						·			+-	<u> </u>
· · · · · · · · · · · · · · · · · · ·	TUBING RECO								<u> </u>	
Sixe	Setting depth	Packer	set at	1						
	/	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZI	E RECO	RD			
	Amot	unt and kind of	material used					1	Depth interv	ol treated
				IST PUBLIC	E GE TARY		2	t		
	<u> </u>			1	7 117.5	x⊒ 464/v		2 1201		.
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Date of first production	,	Producii	ng method (flow	ving, pumping, (gas lift,	, etc.)		Gravi	ity	
Estimated	D OH	·	Gas			Vater (7		Gas-oil ratio	
Production -I Disposition of gas (venter			ofe.		MCF		ration	<u>bbls.</u> ūs		CFPB
					1					