

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983

OPERATOR Midco Exploration, Inc. API NO. 15-173-20,502

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Sedgwick

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Harvey Gough PROD. FORMATION

PHONE (316) 262-1146

PURCHASER LEASE Roembach

ADDRESS WELL NO. 1

WELL LOCATION C NE NE

DRILLING Union Drilling Co., Inc. Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center Ft. from Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 29S RGE 3W

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4330' PBTD

SPUD DATE 6-30-82 DATE COMPLETED 7-10-82

ELEV: GR 1317 DF 1324 KB 1326

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		6	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 284' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 19 82.

Barbara L. Zurawski
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 27 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST# 1 4207-4215', 30-60-30-60, wk blow died in 21", rec 20' mud, IFP 54-54#, ISIP 100#, FFP 54-54#, FSIP 91#					Sample Tops: Stalnaker Kansas City B/KC Cherokee Sh Mississippi Kinderhook Simpson Sd RTD	2857 (-1525) 3140 (-1814) 3334 (-2008) 3547 (-2221) 3757 (-2431) 4126 (-2800) 4212 (-2886) 4330 (-3004)
Shale & Lime			0	1268		
Lime & Shale			1268	2702		
Lime			2702	3002		
Lime & Shale			3002	3582		
Shale & Lime			3582	3678		
Lime & Shale			3678	4330		
RTD			4330			
					Electric Log Tops: Heebner Douglas Stalnaker Kansas City B/KC Pawnee Ft. Scott Cherokee Sh Ers. Miss. Mississippi Kinderhook Simpson Sd Arbuckle LTD	2572 (-1246) 2652 (-1326) 2838 (-1512) 3140 (-1814) 3839 (-2163) 3839 (-2163) 3540 (-2214) 3556 (-2230) 3744 (-2418) 3772 (-2446) 4110 (-2784) 4214 (-2886) 4316 (-2990) 4332 (-3006)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	284'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas:oil ratio bbls. CFPD
		Perforations

