

RECEIVED

OCT 21 2002

KCC WICHITA

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-00165-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR PIONEER NATURAL RESOURCES USA, INC KCC LICENSE # 04824
(owner/company name) (operator's)

ADDRESS 5205 N. O'CONNOR BLVD., ROOM 1373 CITY IRVING

STATE TX ZIP CODE 75039 CONTACT PHONE # (972) 444-9001

LEASE BEARDSLEY WELL # 1-12 SEC. 12 T. 31 R. 35W (East/West)

- - - NE SPOT LOCATION/QQQQ COUNTY STEVENS

1320 FS FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2540 FW FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # 131,071-C(C-19,93)

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10-3/4" SET AT 587' CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE 7" SET AT 2527' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5-1/2" LINER 2514' - 2729'

ELEVATION 2946' GL _____ T.D. 2729' PBDT 2721' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING AS PER KCC GUIDELINES AND REGULATIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

BOB CLARK PHONE # (620) 356-3026

ADDRESS P. O. BOX 1006 City/State JULYSSES, KANSAS

PLUGGING CONTRATOR SARGENT & HORTON PLUGGING INC KCC LICENSE # 31151
(company name) (contractor's)

ADDRESS RT 1, BOX 49BA TYRONE OK 73951-9731 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If known?) 11-13-02 plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/17/02 AUTHORIZED OPERATOR/AGENT: Angie Demaris
(signature)

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

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WELL OPERATOR PIONEER NATURAL RESOURCES USA, INC KCC LICENSE # 04824
(owner/company name) (operator's)

ADDRESS 5205 N. O'CONNOR BLVD. ROOM 1373 CITY IRVING

STATE TX ZIP CODE 75039 CONTACT PHONE # (972) 444-9001

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(If additional space is needed attach separate page)

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(company name) (contractor's)

ADDRESS RT 1, BOX 49BA TYRONE OK 73951-9731 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/05/02 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

RECEIVED

NOV 12 2002

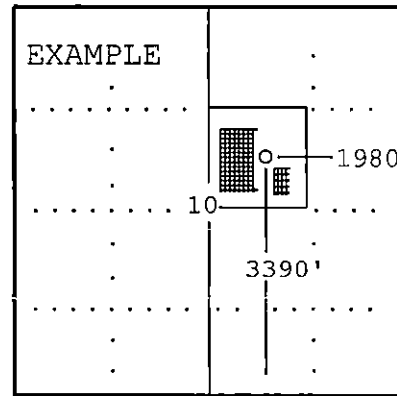
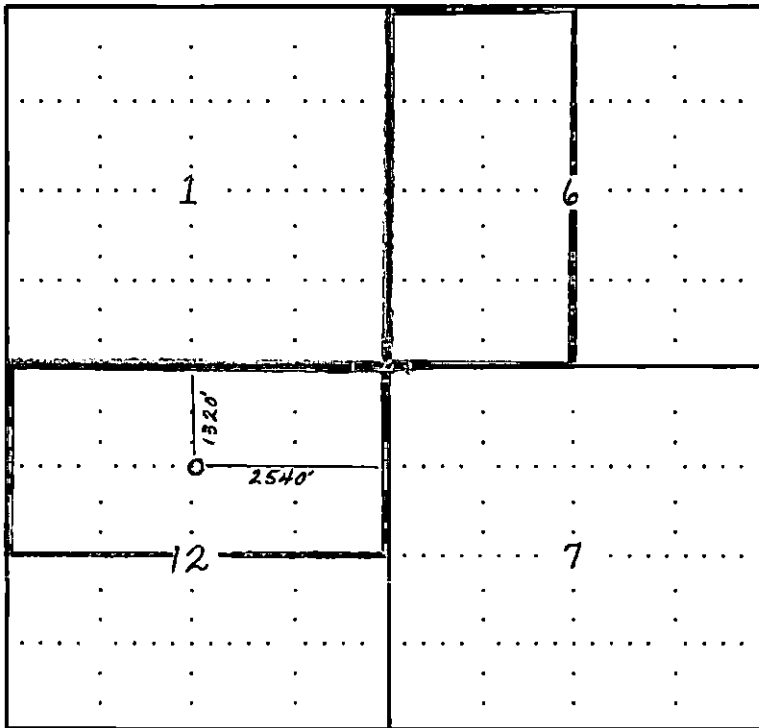
KCC WICHITA

API NUMBER 15-189-00165-0000
OPERATOR PIONEER NATURAL RESOURCES USA, INC.
LEASE BEARDSLEY
WELL NUMBER 1-12
FIELD HUGOTON

LOCATION OF WELL: COUNTY STEVENS
1320 FNL feet from south/north line of section
2540' FEL feet from east west line of section
SECTION 12 TWP 31S (s) RG 35W E W
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE _____ - _____ - NE

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

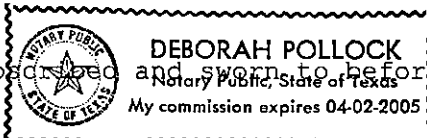


SEWARD CO.

The undersigned hereby certifies as SR. ENGINEERING TECH (title) for

PIONEER NATURAL RESOURCES USA, INC. (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.


Subscribed and sworn to before me on this 6th day of November, 20 02
My commission expires 04-02-2005

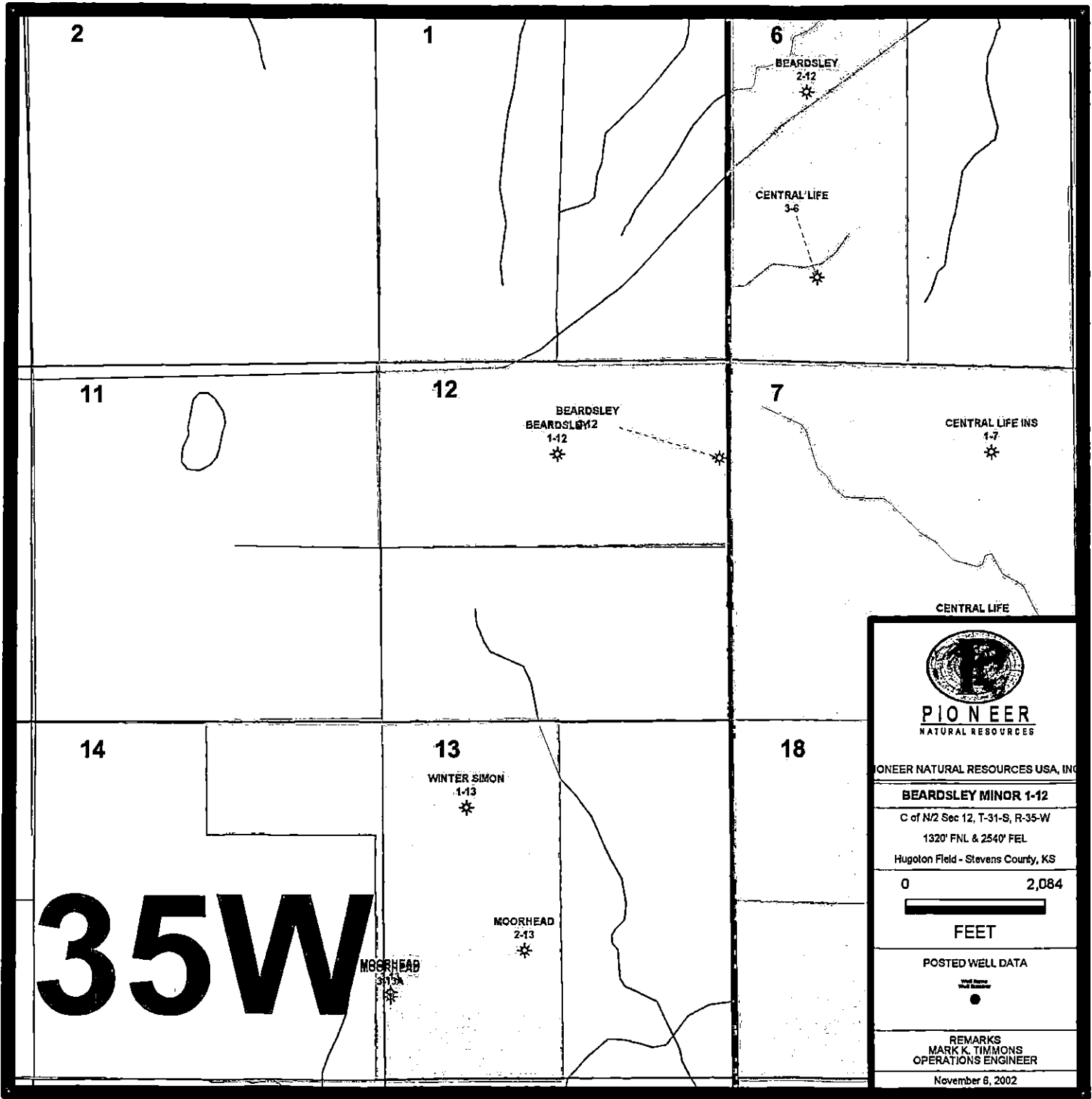
Signature *Deborah Pollock*
Deborah Pollock
Notary Public

My Commission expires 4/2/05

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NOV 12 2002

KCC WICHITA





PIONEER
NATURAL RESOURCES USA, INC.

RECEIVED
NOV 12 2002
KCC WICHITA

November 7, 2002

Mr. Steve Middleton
KCC District #1
210 E. Frontview, Suite A
Dodge City, KS 67801

RE: KCC CP-111 Temporary Abandonment Well Application

BEARDSLEY 1-12

API 15-189-00165-0000

NE 12-31S-35W

Hugoton Field

KCC ID 08340

1320 FNL & 2540 FEL

Stevens County, KS

Dear Mr. Middleton:

Enclosed for Kansas Corporation Commission ("KCC") approval please find a revised CP-111 for the Beardsley 1-12 as referenced above. Pioneer Natural Resources USA, Inc. has also submitted a revised CP-1 Well Plugging Application Form and CDP-1 Application for Surface Pond to Ms. Sharon Ahton, KCC Conservation Division.

Do not hesitate to contact me at (972) 969-3973 should you have any questions or require additional information.

Sincerely,

PIONEER NATURAL RESOURCES USA, INC.

Angie Hernandez
Sr. Engineering Tech

Cc: Ms. Sharon Ahtone
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

**KANSAS CORPORATION COMMISSION
 TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST
 ALL REQUESTED INFORMATION MUST BE SHOWN**

PLEASE TYPE ALL INFORMATION

OPERATOR LIC. # 4824
 DATE NOVEMBER 7, 2002
 OPERATOR NAME PIONEER NATURAL RESOURCES USA, INC.
 MAILING ADDRESS 5205 N. O'CONNOR BLVD.
 CITY, STATE IRVING, TX ZIP 75039-3746
 CONTACT PERSON ANGIE HERNANDEZ PHONE (972) 444-9001
 PURCHASER (If Known) OLD: NNG NEW: ONEOK FIELD SERVICES

LEASE NAME BEARDSLEY SEC. 12 TWP. 31 RGE. 35 E/W COUNTY STEVENS
 WELL # 1-12 SPOT LOCATION - - NE 1320 FN FEET FROM S/N LINE OF SECTION
 API NO. - 15- 15-189-00165-0000 2540 FE FEET FROM E/W LINE OF SECTION
 TYPE OF WELL * GAS TOTAL DEPTH 2729'
 DATE DRILLED OCTOBER 5, 1937 DATE SHUT-IN SEPTEMBER 26, 2002
 DOCKET NO. IF SWD OR ENHR _____
 *TYPE OF WELL INDEX (circle one): OIL GAS SWD ENHR WSW

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
INITIAL REQUEST <input checked="" type="checkbox"/>	2721'	CMT	2729'	2946'	10-3/4'	587'		FAIR	7"	2527'	125 SX	FAIR
RENEWAL REQUEST _____												
SEVERANCE TAX EXEMPTION REQUEST _____ (3 yr. inactive well)	REASON FOR TA REQUEST: <u>CASING LEAK - PENDING P&A</u>											

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A
 TYPE COMPLETION: ALT. I ALT. II DEPTH 587' SURFACE: 2729' PRODUCTION _____ CEMENT AMOUNTS 10-3/4" - SX; 7" - 125 SX
 TUBING IN HOLE: NONE INCH AT _____ FEET
 PACKER TYPE: N/A SIZE _____ INCH SET AT _____ FEET

GEOLOGICAL DATA:	FORMATION NAME	FORMATION TOP	FORMATION BASE	Perforation	Open Hole
1. <u>CHASE</u>		At: <u>2525'</u>	to <u>2722'</u>	feet	Perforation <input checked="" type="checkbox"/> or Open Hole <input type="checkbox"/>
2. _____		At: _____	to _____	feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
3. _____		At: _____	to _____	feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL _____ GAS

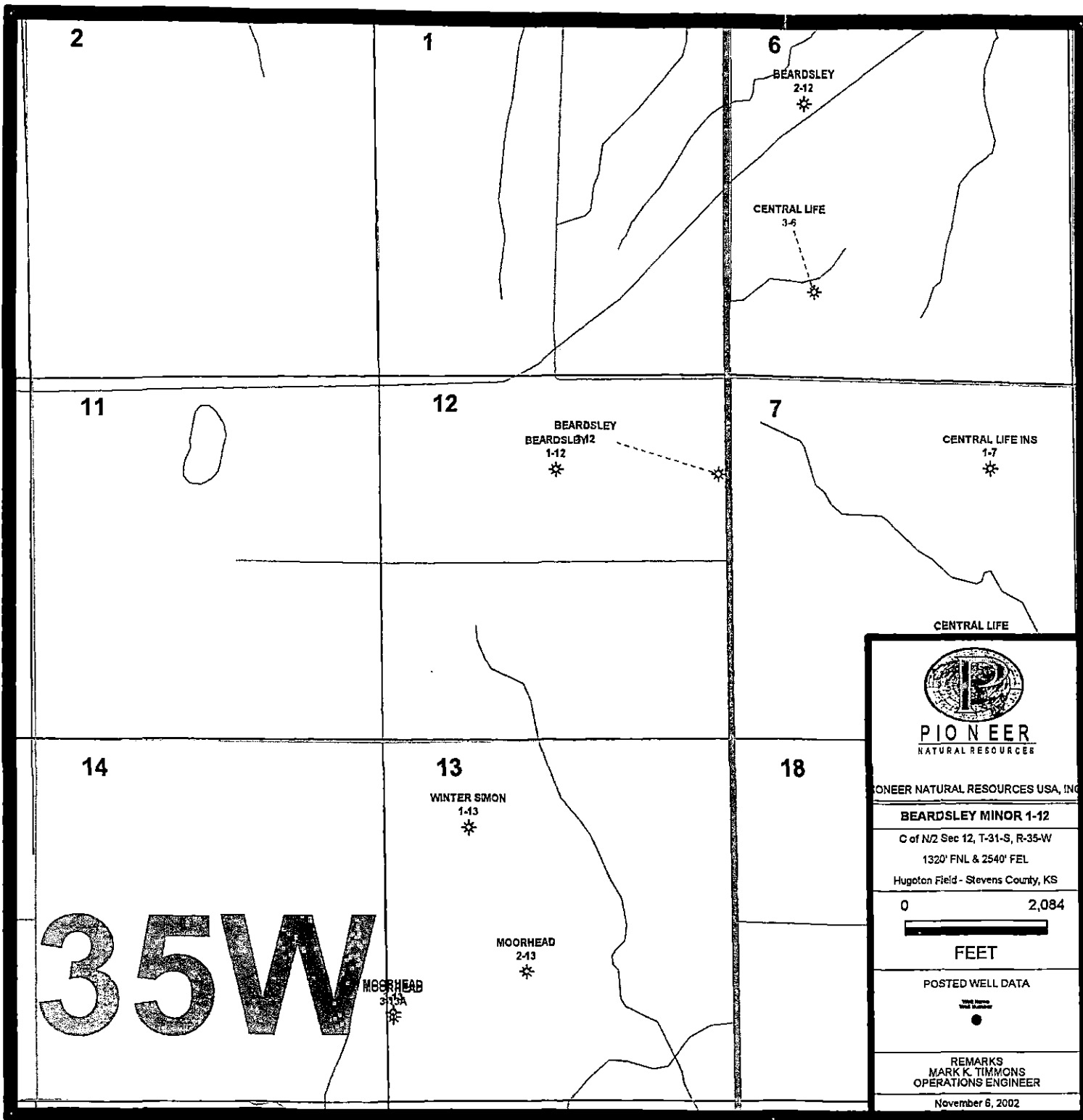
MONTHS:

19__												
19__												
19__												

DO NOT WRITE IN THIS SPACF. - KCC USE ONLY

DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE

COMPLETED BY: _____ T.A. APPROVED: YES DENIED
 CE TAX EXEMPTION APPROVED? YES NO COMMENTS: _____



2

1

6

BEARDSLEY
2-12
*

CENTRAL LIFE
3-6
*

11

12

BEARDSLEY
BEARDSLEY2
1-12
*

7

CENTRAL LIFE INS
1-7
*

CENTRAL LIFE

14

13

WINTER SMON
1-13
*

18

MOORHEAD
2-13
*

35W

MOORHEAD
3-13A
*



PIONEER
NATURAL RESOURCES

PIONEER NATURAL RESOURCES USA, INC.

BEARDSLEY MINOR 1-12

C of N/2 Sec 12, T-31-S, R-35-W
1320' FNL & 2540' FEL
Hugoton Field - Stevens County, KS

0 2,084



FEET

POSTED WELL DATA



REMARKS
MARK K. TIMMONS
OPERATIONS ENGINEER

November 6, 2002



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd.
Irving, TX 75039-3746

November 12, 2002

Re: BEARDSLEY #1-12
API 15-189-00165-00-00
CN2NE 12-31S-35W, 1320 FNL 2540 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor