

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15175-21537-0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR AMOCO PRODUCTION COMPANY KCC LICENSE # 5952
(owner/company name) (operator's)

ADDRESS P. O. Box 800 Room 720A CITY Denver

STATE Colorado ZIP CODE 80201 CONTACT PHONE # (303) 830-4224

LEASE JARRETT GAS UNIT WELL# 3HI SEC. 4 T. 32S R. 33 (East/West)

C - NE - SE - SW SPOT LOCATION/QQQQ COUNTY Seward

990 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1726 CEMENTED WITH 675 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 5799 CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2632-46; 2660-80; 2708-26; 2753-60

ELEVATION 2875 T.D. 5850 PBDT 4700 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? yes

If not explain why? _____ 2-8-99

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS

Joe Fudey PHONE# () (316) 356-6981

ADDRESS 2225 West Oklahoma City/State Ulysses, Kansas

PLUGGING CONTRACTOR Schlumberger-Dowell KCC LICENSE # 116095
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/2/99 AUTHORIZED OPERATOR/AGENT: _____

(signature)
Debra L. Kerps, Permitting Representative

Date: January 25, 1999

Lease/Well Number: Jarrett G.U. #3HI

Field: Hugoton

Formation: Chase

Location: 990' FSL x 2310' FWL, Sec. 4-T32S-R33W, Seward County, KS

GL: 2875'

KB: 2880'

TD: 5799'

PBTD: 2943'

Surface Casing: 8-5/8" 24# set at 1726' (cement to surface)

Production Casing: 4-1/2" 10.5# set at 5799' (TOC at approx. 200')

Perforation Intervals: 2632-46'

2660-80'

2708-26'

2753-60'

Purpose: To Plug and Abandon the subject well

Background:

This well was drilled and completed in May, 1997. Well produced until late 1997, when it was temporarily abandoned. Due to high water production and a low probability of additional gas production (based on geologic interpretation), the well will be plugged and abandoned.

Procedure:

- 1) Pump 65/35 Class 'C'/POZ (HLC-PP; 8%) cement down casing with 5 sacks of hulls in lead slurry, leaving casing standing full of cement from perfs to ground level.
- 2) Have 50 extra sacks of cement on location to pump down annulus between 4-1/2" and 8-5/8" casing strings, if needed.
- 3) Cut off casing 5' below the ground and weld on steel cap with lease identification.
- 4) Restore the location.

NOTE: -Please contact the KCC 5 days prior to the scheduled date

-Per Joe Eudey, this procedure has been given verbal approval over the phone by Steve Durant of the KCC on 1/7/99

Prepared By: Gary R. Abbott
Operations Engineer - BP Amoco

RECEIVED
KANSAS CORP COMM
1999 FEB - 8 12:45



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 9, 1999

Amoco Production Company
PO Box 800, Room 720A
Denver, Co. 80201

Jarrett Gas Unit #3HI
API 15-17521537A
C NE SE SW
Sec. 4-32S-33W
Seward County

Dear Joe Fudey,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888