

API NUMBER 15-175-21857-0000

LEASE NAME LEMERT "C"

WELL NUMBER 2

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 7 TWP. 35S RGE. 33 ( E ) or ( W )

COUNTY SEWARD

Date Well Completed 10-5-2001

Plugging Commenced 10-6-2001

Plugging Completed 10-7-2001

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 NOV 0.5 2001  
 KCC WICHITA

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days

LEASE OPERATOR ANADARKO PETROLEUM CORPORATION

ADDRESS 701 S. TAYLOR, SUITE 400, AMARILLO, TEXAS 79101

PHONE # ( 806 ) 457-4600 OPERATORS LICENSE NO. 4549

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-6-2001 (date)

by MR. K. STROUB (KCC District Agent's Name)

Is AC0-1 filed? YES If not, is well log attached? \_\_\_\_\_

Producing Formation NONE Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 6975

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1650	NONE

Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set. TIH W/4 1/2" DP TO 3280' & SPOT 100 SKS 60/40 POZMIX, 6%GEL @ 3280', TOH TO 1687' & SPOT 50 SKS, TOH TO 800' & SET 25 SKS, TOH TO 40' & SET 10 SKS FROM 40' TO 0'. SET 15 SKS IN MH & 15 SKS IN RH. CUT OFF 8-5/8" 3' BELOW GI AND CAP, PERMANENTLY INSCRIBE WELL NAME, NUMBER AND DATE PLUGGED ON CAP.

(If additional description is necessary, use BACK of this form.)

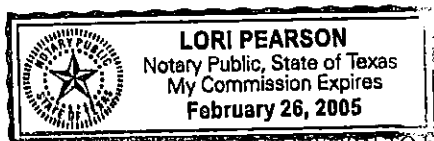
Name of Plugging Contractor DOWELL-SCHLUMBERGER License No. 116095

Address 204 S. MISSOURI, ULYSSES, KANSAS 67880

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: ANADARKO PETROLEUM CORPORATION

STATE OF KANSAS COUNTY OF SEWARD, ss.

L. MARC HARVEY, ENGINEERING TECHNICIAN III (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God



(Signature) L. Marc Harvey

(Address) 701 S. TAYLOR, SUITE 400, AMARILLO, TX, 79101

SUBSCRIBED AND SWORN TO before me this 29 day of October, 2001

Lori Pearson  
 Notary Public

My Commission Expires: 2/26/05

OR

15-175-21857-0000

661748

9090 724352

Schlumberger

Service Order Receipt

ORIGINAL

Schlumberger Technology Corporation  
204 S Missouri  
Ulysses, KS

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KCC WICHITA

Job Number  
2205410345

<b>Invoice Mailing Address:</b> ANADARKO PETROLEUM CORPORATION ATTN: 1707 W. 2ND LIBERAL, KS US	ARRIVE LOCATION	Date	10/6/2001	Time	4:30:00 PM
	JOB START	Date	10/6/2001	Time	7:30:00 PM
	JOB COMPLETION	Date	10/7/2001	Time	12:15:00 AM
	LEAVE LOCATION	Date	10/7/2001	Time	1:00:00 AM
<b>Service Instructions</b> Safely deliver & perform Plug to Abandon with materials & equipment listed per customer's request.					
<b>Service Description</b> Cementing - Plug & Abandon					
Customer PO	Contract	AFE	Rig		
0	0	0			
Well	State/Province	County/Parish/Block	Legal Location		
Lemert C-2-7	KS	Seward	Sec. 7-33S-35W		
Field	Customer or Authorized Representative				
Wide Awake	Steve, Bartel,				

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
<b>Services</b>						
102872035	Liner/Sqz/Plug 3001-3500' 1st 4hr	1	EA	2,510.00	41.0%	1,480.90
48019000	Cement Bulk Unit hrs On Location	3	HR	109.00	10.0%	294.30
48020000	Cement Pump-add. hr On Locat	3	HR	545.00	10.0%	1,471.50
49100000	Service Chg Cement Matl Land All DW Fur	246	CF	2.29	41.0%	332.37
49102000	Transportation Cement Ton Mile	665	MI	1.69	41.0%	663.07
59200002	Mileage, All Other Equipment	126	MI	4.53	41.0%	336.76
59697004	PRISM	1	JOB	885.00	41.0%	522.15
<b>Services Subtotal:</b>						<b>5,101.05</b>
<b>Products</b>						
102946000	Fuel Surcharge	1	EA	114.22	0.0%	114.22
D020	Bentonite Extender D20	1188	LB	0.26	41.0%	182.24
D132	Extender, Cement D132	90	CF	6.65	41.0%	353.09
D909	Cement, Class H D909	136	CF	14.40	41.0%	1,155.46
<b>Products Subtotal:</b>						<b>1,805.00</b>

**Total (Before Discount): 10,594.93**  
**Discount: 3,688.87**  
**Estimated Discounted Total (USD): 6,906.06**

The estimated charges above are subject to correction by Dowell.

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative <i>Steve Bartel</i> Steve, Bartel	Signature of Dowell Representative  Brawley, David
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Thank you for Calling Dowell!

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 Job Date: 10-08-2001	Customer: Anadarko Petroleum Corp.
	District: Ulysses, KS
	Representative: Mr. Steve Bartel
	DS Supervisor: Dave Brawley
	Well: Lemert C 2-7

KCC WICHITA

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:20:20:32	0	0.0	8.31	0.0
10:06:2001:20:21:32	-5	0.0	8.31	0.0
10:06:2001:20:22:02	0	0.0	8.31	0.0
10:06:2001:20:23:02	-5	0.0	8.31	0.0
10:06:2001:20:23:32	0	0.0	8.31	0.0
10:06:2001:20:28:02	-5	0.0	8.31	0.0
10:06:2001:20:29:02	0	0.0	8.31	0.0
10:06:2001:20:33:03	5	0.0	8.31	0.0
10:06:2001:20:33:33	0	0.0	8.31	0.0
10:06:2001:20:34:33	0	0.0	8.35	0.0
10:06:2001:20:35:03	0	0.0	8.33	0.0
10:06:2001:20:35:33	0	0.0	8.32	0.0
10:06:2001:20:37:33	9	0.0	8.32	0.0
10:06:2001:20:40:34	179	4.6	8.33	1.3
10:06:2001:20:41:03	261	9.9	8.35	5.7
10:06:2001:20:41:33	261	9.6	8.35	10.5
10:06:2001:20:42:04	252	9.6	8.35	15.4
10:06:2001:20:42:34	247	9.7	8.35	20.2
10:06:2001:20:43:04	266	9.6	9.90	24.9
10:06:2001:20:43:34	261	9.8	11.91	29.7
10:06:2001:20:44:04	266	9.6	13.30	34.5
10:06:2001:20:44:34	238	9.7	13.73	39.3
10:06:2001:20:45:04	197	9.7	13.66	44.2
10:06:2001:20:45:34	165	9.8	13.18	49.1
10:06:2001:20:46:04	128	9.8	13.49	54.0
10:06:2001:20:46:34	142	9.9	13.78	59.0
10:06:2001:20:47:04	110	9.9	13.50	63.9
10:06:2001:20:47:34	87	9.9	13.13	68.8
10:06:2001:20:48:04	110	9.8	13.09	73.8
10:06:2001:20:48:34	110	10.0	12.70	78.6
10:06:2001:20:49:04	-9	0.0	12.67	81.5
10:06:2001:20:49:34	-9	0.0	9.82	81.5
10:06:2001:20:50:04	46	7.7	9.21	82.6
10:06:2001:20:50:34	46	10.0	9.19	87.5
10:06:2001:20:51:04	73	10.0	9.16	92.5
10:06:2001:20:51:34	46	7.5	9.12	96.8
10:06:2001:20:52:04	32	5.7	9.12	100.2
10:06:2001:20:52:34	32	5.7	9.12	103.1
10:06:2001:20:53:04	32	5.6	9.16	105.9
10:06:2001:20:53:35	32	5.5	9.18	108.8
10:06:2001:20:54:05	32	5.6	9.18	111.5
10:06:2001:20:54:35	32	5.6	9.18	114.3
10:06:2001:20:55:05	96	10.4	9.20	117.7
10:06:2001:20:55:35	101	10.8	9.20	123.1
10:06:2001:20:56:05	73	10.8	9.21	128.5
10:06:2001:20:56:35	78	10.9	9.21	133.9
10:06:2001:20:57:05	101	10.9	9.21	139.3
10:06:2001:20:57:35	183	12.3	9.21	145.1
10:06:2001:20:58:05	229	12.2	9.21	151.1
10:06:2001:20:58:35	-9	0.1	9.21	155.3
10:06:2001:20:59:05	-9	0.0	9.21	155.3
10:06:2001:20:59:35	0	0.0	9.21	155.3
10:06:2001:21:00:05	0	0.2	9.04	155.3
10:06:2001:21:00:35	5	0.0	8.97	155.4
10:06:2001:21:01:05	0	0.0	8.90	155.4
10:06:2001:21:01:35	0	0.0	8.89	155.4
10:06:2001:21:02:05	0	0.0	8.94	155.4

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Well: Lemert C 2-7

Job Date: 10-08-2001

Time mm:dd:yyyy:hh:mm:ss	KCC W/O	Flow Rate psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:21:03:05		-5	0.0	9.00	155.4
10:06:2001:21:03:35		0	0.0	9.02	155.4
10:06:2001:21:04:35		0	0.0	8.99	155.4
10:06:2001:21:05:06		0	0.0	8.94	155.4
10:06:2001:21:05:36		0	0.0	8.89	155.4
10:06:2001:21:06:06		0	0.0	8.88	155.4
10:06:2001:21:06:36		0	0.0	8.86	155.4
10:06:2001:21:07:06		0	0.0	8.85	155.4
10:06:2001:21:07:36		0	0.0	8.84	155.4
10:06:2001:21:08:06		0	0.0	8.83	155.4
10:06:2001:21:08:36		0	0.0	8.82	155.4
10:06:2001:21:09:06		0	0.0	8.81	155.4
10:06:2001:21:09:36		0	0.0	8.86	155.4
10:06:2001:21:10:06		0	0.0	8.91	155.4
10:06:2001:21:10:36		0	0.0	9.01	155.4
10:06:2001:21:11:06		0	0.0	8.89	155.4
10:06:2001:21:11:36		5	0.0	8.87	155.4
10:06:2001:21:12:06		0	0.0	8.86	155.4
10:06:2001:21:12:36		0	0.0	8.84	155.4
10:06:2001:21:13:36		0	0.0	8.83	155.4
10:06:2001:21:14:36		0	0.0	8.81	155.4
10:06:2001:21:15:06		0	0.1	8.79	155.4
10:06:2001:21:15:36		0	0.0	8.79	155.4
10:06:2001:21:16:06		0	0.1	8.80	155.5
10:06:2001:21:16:37		0	0.0	8.80	155.5
10:06:2001:21:19:07		0	0.0	8.78	155.5
10:06:2001:21:21:07		-5	0.0	8.78	155.5
10:06:2001:21:21:37		0	0.0	8.77	155.5
10:06:2001:21:23:07		-5	0.0	8.77	155.5
10:06:2001:21:23:37		0	0.0	8.77	155.5
10:06:2001:21:24:07		0	0.0	8.78	155.5
10:06:2001:21:24:37		5	0.0	8.78	155.5
10:06:2001:21:25:07		0	0.0	8.78	155.5
10:06:2001:21:26:37		0	0.1	8.77	155.6
10:06:2001:21:27:07		5	0.1	8.77	155.6
10:06:2001:21:27:37		0	0.1	8.77	155.7
10:06:2001:21:28:07		0	0.0	8.76	155.7
10:06:2001:21:28:38		0	0.1	8.76	155.7
10:06:2001:21:29:08		0	0.1	8.76	155.8
10:06:2001:21:30:08		0	0.1	8.76	155.9
10:06:2001:21:30:38		0	0.1	8.76	156.0
10:06:2001:21:31:38		0	0.1	8.75	156.1
10:06:2001:21:32:08		0	0.1	8.74	156.2
10:06:2001:21:33:08		0	0.1	8.74	156.3
10:06:2001:21:34:08		0	0.1	8.73	156.4
10:06:2001:21:35:08		0	0.1	8.73	156.5
10:06:2001:21:35:38		0	0.1	8.73	156.6
10:06:2001:21:36:38		0	0.1	8.73	156.7
10:06:2001:21:37:38		0	0.1	8.73	156.8
10:06:2001:21:38:08		0	0.1	8.73	156.9
10:06:2001:21:39:08		0	0.1	8.73	157.0
10:06:2001:21:39:38		0	0.0	8.72	157.0
10:06:2001:21:43:09		0	0.0	8.70	157.0
10:06:2001:21:43:39		5	0.0	8.70	157.0
10:06:2001:21:45:09		5	0.1	8.70	157.0
10:06:2001:21:45:39		5	0.1	8.70	157.1
10:06:2001:21:46:39		5	0.1	8.70	157.2
10:06:2001:21:47:39		18	0.2	8.70	157.3
10:06:2001:21:48:09		60	7.9	8.72	159.2
10:06:2001:21:48:39		192	10.0	8.61	164.0
10:06:2001:21:49:09		197	10.6	8.47	169.3
10:06:2001:21:49:39		179	10.4	8.39	174.5
10:06:2001:21:50:09		188	10.4	9.56	179.6

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NOV 05 2001

Job Date: 10-08-2001

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure KCC Wichita psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:21:50:39	206	10.7	11.70	184.9
10:06:2001:21:51:09	192	10.4	13.40	190.2
10:06:2001:21:51:40	183	10.6	14.39	195.6
10:06:2001:21:52:10	133	10.4	13.24	200.8
10:06:2001:21:52:40	142	10.6	13.13	206.1
10:06:2001:21:53:10	-9	0.0	13.04	206.9
10:06:2001:21:53:40	46	6.5	10.03	208.1
10:06:2001:21:54:10	41	7.0	9.66	211.6
10:06:2001:21:54:40	50	7.8	9.25	215.3
10:06:2001:21:55:10	50	7.5	9.21	219.1
10:06:2001:21:55:40	50	7.6	9.18	222.9
10:06:2001:21:56:10	55	8.3	9.18	227.0
10:06:2001:21:56:40	114	12.0	9.20	232.4
10:06:2001:21:57:10	142	12.1	9.20	238.4
10:06:2001:21:57:40	133	11.3	9.20	244.5
10:06:2001:21:58:10	-9	0.0	9.21	245.0
10:06:2001:21:58:40	0	0.0	9.23	245.0
10:06:2001:21:59:10	0	0.0	9.26	245.0
10:06:2001:21:59:40	0	0.0	9.27	245.0
10:06:2001:22:00:40	0	0.0	9.28	245.0
10:06:2001:22:01:10	0	0.0	9.31	245.0
10:06:2001:22:01:40	0	0.0	9.30	245.0
10:06:2001:22:03:11	0	0.1	9.29	245.1
10:06:2001:22:04:11	5	0.1	9.29	245.2
10:06:2001:22:04:41	0	0.1	9.28	245.2
10:06:2001:22:05:11	0	0.1	9.28	245.3
10:06:2001:22:05:41	5	0.0	9.28	245.3
10:06:2001:22:06:11	0	0.0	9.27	245.3
10:06:2001:22:07:11	0	0.0	9.25	245.3
10:06:2001:22:09:11	0	0.0	9.24	245.3
10:06:2001:22:10:41	0	0.0	9.22	245.3
10:06:2001:22:12:41	5	0.0	9.21	245.3
10:06:2001:22:13:11	-5	0.0	9.21	245.3
10:06:2001:22:13:41	0	0.0	9.21	245.3
10:06:2001:22:14:11	5	0.0	9.21	245.3
10:06:2001:22:14:42	0	0.0	9.21	245.3
10:06:2001:22:16:12	0	0.0	9.19	245.3
10:06:2001:22:18:12	5	0.0	9.18	245.3
10:06:2001:22:18:42	0	0.1	9.18	245.3
10:06:2001:22:19:12	0	0.1	9.18	245.4
10:06:2001:22:20:12	0	0.1	9.18	245.5
10:06:2001:22:20:42	0	0.1	9.17	245.6
10:06:2001:22:21:42	0	0.1	9.17	245.7
10:06:2001:22:22:12	0	0.1	9.16	245.8
10:06:2001:22:22:42	0	0.2	9.16	245.8
10:06:2001:22:23:12	5	0.1	9.16	245.9
10:06:2001:22:23:42	46	3.0	9.18	246.2
10:06:2001:22:24:12	78	9.4	9.10	250.3
10:06:2001:22:24:42	128	9.9	8.75	255.1
10:06:2001:22:25:12	133	9.8	8.54	259.9
10:06:2001:22:25:42	105	9.3	8.44	264.6
10:06:2001:22:26:13	124	9.7	10.80	269.6
10:06:2001:22:26:43	224	9.2	11.29	274.4
10:06:2001:22:27:13	69	9.6	11.06	279.2
10:06:2001:22:27:43	142	9.7	12.68	284.1
10:06:2001:22:28:13	78	9.6	13.05	288.9
10:06:2001:22:28:43	114	9.7	13.05	293.7
10:06:2001:22:29:13	69	9.8	8.61	298.7
10:06:2001:22:29:43	46	9.8	8.49	303.6
10:06:2001:22:30:13	-14	0.2	8.51	307.3
10:06:2001:22:30:43	-9	0.2	8.57	307.3
10:06:2001:22:31:13	5	0.3	8.66	307.4
10:06:2001:22:31:43	0	0.3	8.71	307.6

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Well: Lemert C 2-7

Job Date: 10-08-2001

Time mm.dd.yyyy:hh:mm:ss	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:22:32:13	0	8.75	307.7
10:06:2001:22:32:43	0	8.77	307.9
10:06:2001:22:33:13	0	8.79	308.0
10:06:2001:22:33:43	0	8.80	308.2
10:06:2001:22:34:13	0	8.80	308.4
10:06:2001:22:34:43	5	8.82	308.5
10:06:2001:22:35:13	0	8.83	308.7
10:06:2001:22:35:43	0	8.83	308.8
10:06:2001:22:36:13	0	8.83	309.0
10:06:2001:22:36:43	0	8.84	309.2
10:06:2001:22:37:13	0	8.84	309.3
10:06:2001:22:37:44	0	8.84	309.5
10:06:2001:22:38:14	0	8.84	309.7
10:06:2001:22:38:44	0	8.84	309.8
10:06:2001:22:39:14	5	8.84	310.0
10:06:2001:22:39:44	0	8.84	310.2
10:06:2001:22:40:14	5	8.84	310.4
10:06:2001:22:40:44	0	8.84	310.5
10:06:2001:22:41:14	5	8.84	310.7
10:06:2001:22:41:44	0	8.84	310.9
10:06:2001:22:42:14	0	8.84	311.1
10:06:2001:22:42:44	0	8.84	311.3
10:06:2001:22:43:14	0	8.84	311.4
10:06:2001:22:43:44	0	8.84	311.6
10:06:2001:22:44:14	0	8.84	311.8
10:06:2001:22:44:44	0	8.83	312.0
10:06:2001:22:45:14	0	8.83	312.2
10:06:2001:22:45:44	5	8.83	312.4
10:06:2001:22:46:14	0	8.83	312.6
10:06:2001:22:46:44	0	8.83	312.8
10:06:2001:22:47:14	0	8.83	313.0
10:06:2001:22:47:44	0	8.83	313.2
10:06:2001:22:48:14	5	8.83	313.3
10:06:2001:22:48:44	0	8.82	313.5
10:06:2001:22:49:14	0	8.82	313.7
10:06:2001:22:49:45	0	8.81	313.9
10:06:2001:22:50:15	0	8.81	314.1
10:06:2001:22:50:45	0	8.81	314.3
10:06:2001:22:51:15	0	8.80	314.5
10:06:2001:22:51:45	0	8.80	314.7
10:06:2001:22:52:15	0	8.80	314.9
10:06:2001:22:52:45	0	8.80	315.1
10:06:2001:22:53:15	0	8.80	315.3
10:06:2001:22:53:45	0	8.80	315.5
10:06:2001:22:54:15	0	8.80	315.8
10:06:2001:22:54:45	0	8.80	316.0
10:06:2001:22:55:15	0	8.80	316.2
10:06:2001:22:55:45	0	8.80	316.4
10:06:2001:22:56:15	0	8.78	316.6
10:06:2001:22:56:45	0	8.78	316.8
10:06:2001:22:57:15	0	8.78	317.0
10:06:2001:22:57:45	0	8.78	317.2
10:06:2001:22:58:15	0	8.78	317.5
10:06:2001:22:58:45	0	8.78	317.7
10:06:2001:22:59:15	-5	8.78	317.9
10:06:2001:22:59:45	0	8.77	318.1
10:06:2001:23:00:15	-5	8.77	318.4
10:06:2001:23:00:45	0	8.77	318.6
10:06:2001:23:01:16	0	8.77	318.8
10:06:2001:23:01:46	0	8.77	319.1
10:06:2001:23:02:16	0	8.77	319.3
10:06:2001:23:02:46	0	8.77	319.5
10:06:2001:23:03:16	0	8.76	319.8

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Job Date: 10-08-2001

Time mm:dd:yyyy:hh:mm:ss	KCG WICHITA Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:23:03:46	0	0.5	8.76	320.0
10:06:2001:23:04:16	0	0.5	8.76	320.2
10:06:2001:23:04:46	0	0.5	8.76	320.5
10:06:2001:23:05:16	0	0.5	8.76	320.7
10:06:2001:23:05:46	5	0.5	8.76	321.0
10:06:2001:23:06:16	32	5.9	9.18	322.1
10:06:2001:23:06:46	37	7.8	9.18	325.4
10:06:2001:23:07:16	32	7.9	8.80	329.4
10:06:2001:23:07:46	-9	0.0	8.80	330.8
10:06:2001:23:08:16	-9	0.3	8.96	331.0
10:06:2001:23:08:46	-5	0.3	9.02	331.1
10:06:2001:23:09:16	50	4.2	13.92	332.0
10:06:2001:23:09:46	46	5.6	13.54	334.8
10:06:2001:23:10:16	-14	2.1	8.62	336.5
10:06:2001:23:10:46	5	0.0	8.60	336.6
10:06:2001:23:11:16	0	0.0	8.58	336.6
10:06:2001:23:13:17	0	0.0	8.57	336.6
10:06:2001:23:15:17	0	0.0	8.60	336.6
10:06:2001:23:15:47	0	0.0	8.61	336.6
10:06:2001:23:16:17	0	0.0	8.63	336.6
10:06:2001:23:16:47	0	0.0	8.66	336.6
10:06:2001:23:17:17	0	0.0	8.67	336.6
10:06:2001:23:17:47	0	0.0	8.68	336.6
10:06:2001:23:18:17	0	0.0	8.70	336.6
10:06:2001:23:18:47	0	0.0	8.71	336.6
10:06:2001:23:19:17	0	0.0	8.72	336.6
10:06:2001:23:19:47	0	0.0	8.73	336.6
10:06:2001:23:20:17	0	0.0	8.76	336.6
10:06:2001:23:21:17	0	0.0	8.77	336.6
10:06:2001:23:21:47	0	0.0	8.80	336.6
10:06:2001:23:22:47	0	0.0	8.81	336.6
10:06:2001:23:23:17	0	0.0	8.82	336.6
10:06:2001:23:23:47	0	0.0	8.83	336.6
10:06:2001:23:24:18	0	0.0	8.84	336.6
10:06:2001:23:24:48	0	0.0	8.85	336.6
10:06:2001:23:25:48	0	0.0	8.86	336.6
10:06:2001:23:26:18	0	0.0	8.87	336.6
10:06:2001:23:26:48	0	0.0	8.88	336.6
10:06:2001:23:27:48	5	0.0	8.89	336.6
10:06:2001:23:28:18	0	0.0	8.90	336.6
10:06:2001:23:28:48	0	0.0	8.91	336.6
10:06:2001:23:29:48	0	0.0	8.92	336.6
10:06:2001:23:30:48	0	0.0	8.93	336.6
10:06:2001:23:31:48	0	0.0	8.94	336.6
10:06:2001:23:32:48	5	0.0	8.96	336.6
10:06:2001:23:33:18	0	0.0	8.96	336.6
10:06:2001:23:35:49	0	0.0	8.98	336.6
10:06:2001:23:36:19	5	0.0	8.98	336.6
10:06:2001:23:36:49	0	0.0	8.99	336.6
10:06:2001:23:39:19	5	0.0	9.00	336.6
10:06:2001:23:39:49	0	0.0	9.00	336.6
10:06:2001:23:40:19	0	0.0	9.01	336.6
10:06:2001:23:42:19	5	0.0	9.02	336.6
10:06:2001:23:42:49	0	0.0	9.02	336.6
10:06:2001:23:43:19	5	0.0	9.02	336.6
10:06:2001:23:43:49	0	0.0	9.03	336.6
10:06:2001:23:44:19	0	0.1	9.03	336.6
10:06:2001:23:44:49	0	0.1	9.03	336.7
10:06:2001:23:45:19	0	0.1	9.04	336.8
10:06:2001:23:46:19	0	0.1	9.04	336.9
10:06:2001:23:46:49	5	0.1	9.04	337.0
10:06:2001:23:47:50	0	0.2	9.04	337.1
10:06:2001:23:48:20	0	0.1	9.04	337.2

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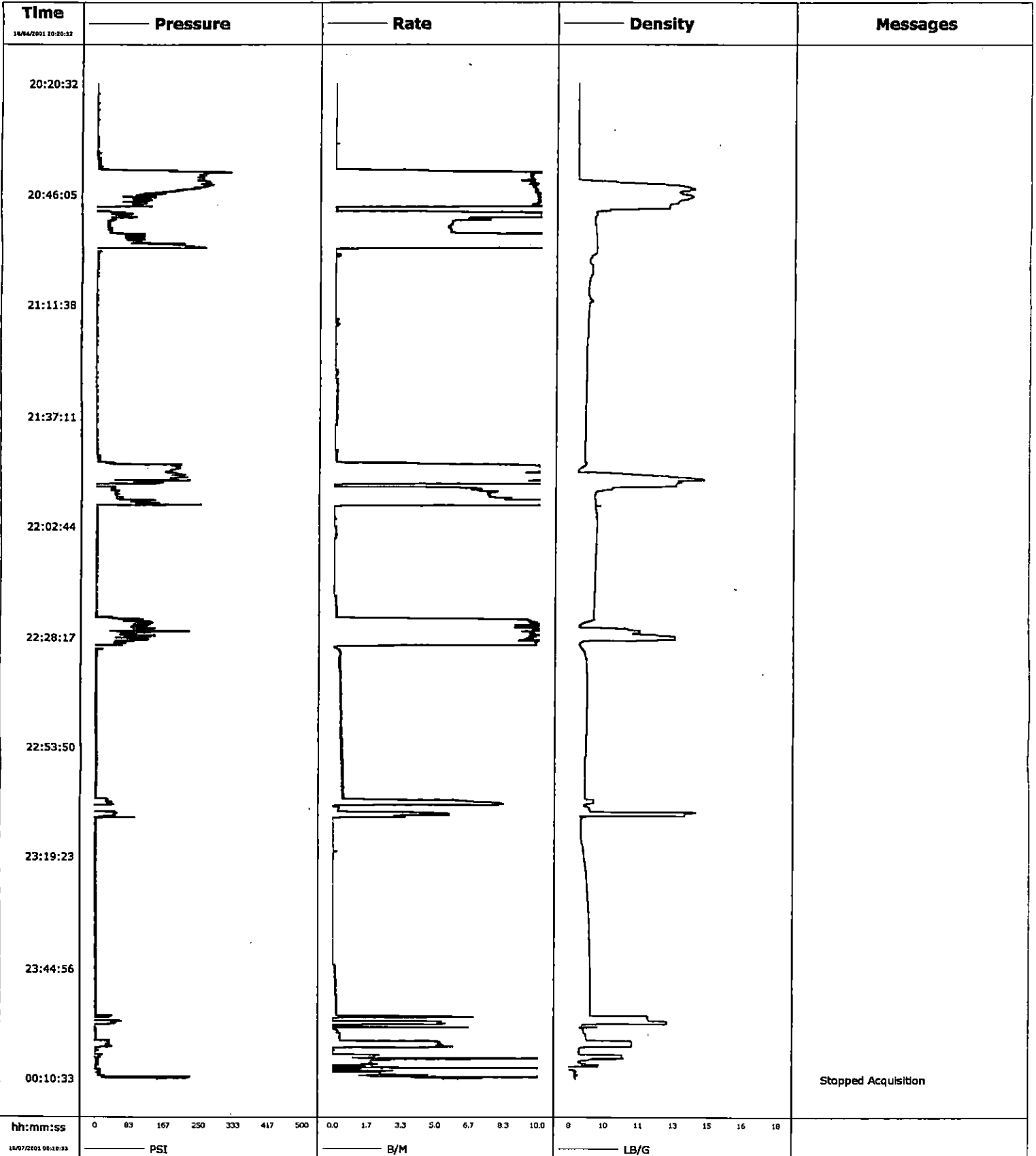
KCC WICHITA

Job Date: 10-08-2001

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl
10:06:2001:23:48:50	0	0.2	9.04	337.2
10:06:2001:23:49:20	0	0.1	9.05	337.3
10:06:2001:23:49:50	5	0.2	9.05	337.4
10:06:2001:23:50:20	5	0.2	9.05	337.5
10:06:2001:23:50:50	0	0.2	9.05	337.6
10:06:2001:23:51:50	0	0.2	9.05	337.7
10:06:2001:23:52:20	0	0.2	9.05	337.8
10:06:2001:23:52:50	5	0.2	9.05	337.9
10:06:2001:23:53:20	0	0.2	9.05	338.0
10:06:2001:23:53:50	0	0.2	9.05	338.1
10:06:2001:23:54:50	0	0.2	9.05	338.2
10:06:2001:23:55:20	0	0.2	9.05	338.3
10:06:2001:23:55:50	41	4.3	11.79	338.7
10:06:2001:23:56:20	-9	0.1	11.79	340.7
10:06:2001:23:56:50	-9	0.0	11.83	340.7
10:06:2001:23:57:20	46	5.1	12.71	342.5
10:06:2001:23:57:50	-9	2.6	8.91	345.1
10:06:2001:23:58:20	-5	0.0	8.66	345.2
10:06:2001:23:58:51	5	0.1	8.68	345.4
10:06:2001:23:59:21	0	0.2	8.73	345.5
10:06:2001:23:59:51	5	0.3	8.77	345.7
10:07:2001:00:00:21	0	0.4	8.83	345.8
10:07:2001:00:00:51	0	0.4	8.85	346.0
10:07:2001:00:01:21	0	0.4	8.87	346.2
10:07:2001:00:01:51	32	5.1	11.04	347.3
10:07:2001:00:02:21	32	5.2	11.04	349.9
10:07:2001:00:02:51	32	5.4	11.02	352.5
10:07:2001:00:03:21	0	0.1	8.53	354.6
10:07:2001:00:03:51	5	0.0	8.53	354.6
10:07:2001:00:04:21	-5	0.0	8.51	354.6
10:07:2001:00:04:51	14	0.6	9.53	354.6
10:07:2001:00:05:21	14	2.0	10.57	355.5
10:07:2001:00:05:51	9	32.5	9.23	356.9
10:07:2001:00:06:21	9	1.9	8.58	359.8
10:07:2001:00:06:51	5	1.8	8.57	360.7
10:07:2001:00:07:21	5	1.9	8.63	361.7
10:07:2001:00:07:51	-5	0.0	9.41	361.8
10:07:2001:00:08:21	5	0.0	0.01	362.2
10:07:2001:00:08:51	14	2.6	8.35	362.8
10:07:2001:00:09:21	9	2.4	8.35	363.6
10:07:2001:00:09:51	9	1.4	8.40	364.8
10:07:2001:00:10:21	220	6.3	8.34	367.4
10:07:2001:00:10:33	Stopped Acquisition			
10:07:2001:00:10:33	151	5.4	8.34	368.8



<b>Well</b>	Lemert C 2-7	RECEIVED NOV 0.5 2001 KCC WICHITA	<b>Client</b>	Anadarko Petroleum Corp.
<b>Field</b>	Wide Awake		<b>SIR No.</b>	2205410345
<b>Engineer</b>	Dave Brawley		<b>Job Type</b>	Plug to Abandon
<b>Country</b>	United States		<b>Job Date</b>	10-08-2001



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**Schlumberger**

KCC **Service Order**

06-Oct-01

Customer ANADARKO PETROLEUM CORPORATI		Person Taking Call Pense, Denise		Dowell Location Ulysses, KS		OrderDate 10/5/2001		Job Number 2205410345								
Well Name and Number Lemert C 2-7			Legal Location		Field Wide Awake		County Seward		State/Province KS							
Rig Name			Well Age New		Sales Engineer Trenton Mitchell			Job Type Plug & Abandon								
Time Well Ready: 10/6/2001		Deviation 0		Bit Size in		Well MD ft		Well TVD ft		BHP 0 psi						
BHST °F		BHCT °F		BHP on Location 0		Max Allowed Pressure 0		Max Allowed Ann Pressure 0								
Treat Down Casing		Packer Type		Packer Depth 0 ft		WellHead Connection		HHP on Location 0		Max Allowed Pressure 0						
<b>Casing</b>					<b>Services Instructions:</b> Safely deliver & perform Plug to Abandon with materials & equipment listed per customer's request.											
Depth, ft		Size, In		Weight, lb/ft								Grade		Thread		
<b>Tubing</b>					<b>Extra Equipment:</b>											
Depth, ft		Size, In		Weight, lb/ft								Grade		Thread		
0		0		0												
0		0		0												
<b>Perforated Intervals</b>																
Top, ft		Bottom, ft		spf		No. of Shots		Total Interval								
0		0		0		0		0 ft								
0		0		0		0		Diameter								
0		0		0		0		0 in								

Contact	Voice	Mobile	FAX	Notes
Bartel, Steve		806-679-3792	20-626-1908 page	

**Notes:**  
 100 sks 3290' up  
 50 sks 1680' up  
 40 sks 800' up  
 10 sks surf  
 15 sks rat hole  
 10 sks mouse hole

**Directions:**  
 From UKS - S to Liberal - Take East By-Pass S to Hwy 83 - At the South end of the Groendyke yard turn back W and go 200 yds - take the 1st road on the left (blacktop) - go 3/4 S (around bend) - 2.7 miles West - 3/4 North - East into loc .

**Other Notes:**  
 4 1/2 Drill Pipe

Comments:

Fluid Systems:

Cement			
225 sks 40/60 Poz / H			
<i>Density:</i>	13.6 lb/gal	<i>Thickening Time:</i>	6
<i>Yield:</i>	1.5 ft <sup>3</sup> /sk	<i>Viscosity:</i>	cp
<i>H2O Mix:</i>	7.44 gal/sk	<i>Break Time:</i>	
<i>H2O:</i>	1674 gal	<i>Eq. Sack Weight:</i>	88 lb
Dowell Code	Conc/ Amount	Total Quantity	
D132	31.6 lbs/sk	7110	
D020	6 % BWOB	1188	
D909	56.4 lbs/sk	12690	