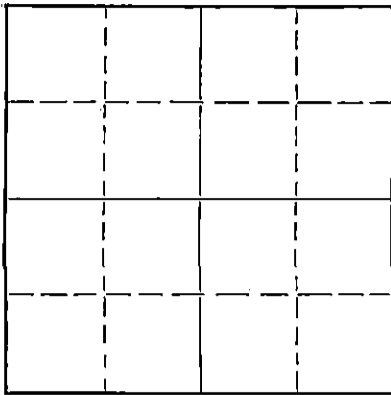


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stevens County. Sec. 18 Twp. 34 Rge. 38 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner Alf M. Landon
Lease Name Osman Well No. 1
Office Address Topeka, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed April 1, 1945
Application for plugging filed April 15, 1951 19
Application for plugging approved April 16, 1951 19
Plugging commenced April 17, 1951 19
Plugging completed April 17, 1951 19
Reason for abandonment of well or producing formation
7" casing leaking
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dick Phillipe
Producing formation ~~2853 ft. Ft. Riley~~ Depth to top Bottom Total Depth of Well 2853 Feet
~~Herrington-Krider-Winfield~~
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herrington-Krider						
Winfield-Ft. Riley						None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

The 7" casing in this well started leaking at 1293 ft., and it was Mr. Landon's intention to run a string of tubing with packer to shut this water off and continue to produce this well. Before tubing could be run the well killed itself. Then we tried to clean this well out so we could run a string of 5" casing, but due to the sand running in this could not be done, so we ran a test plug which stopped at 1293 ft. and we squeezed this well with 400 sacks of cement. In doing so the pipe collapsed and we lost a string of tools with a swedge attached on the bottom in this hole. It was then decided to abandon this well. Then we pumped in 100 sacks of cement using Hylliburton Oilwell Cementing Co. under the supervision of Mr. Dick Phillipe, State Conservations Rep., and after doing this we dug a hole 5 ft. deep and 4 ft. square and cut the 10" and 7" casing off and welded a cap in each of them. Then we filled the hole back up to the surface level. In doing this and pumping the additional cement into the well, the hole was filled up to approx. 50 ft. of the top.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.D. Burris 509 Eugene Pl. Garden City, Ks
Address

STATE OF Kansas, COUNTY OF Finney, ss.

R. D. Burris (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. D. Burris
509 Eugene Place, Garden City, Kansas.

SUBSCRIBED AND SWORN to before me this 27th day of June 1951

RECEIVED
STATE CORPORATION COMMISSION
JUL 25 1951

S. P. Brown
Notary Public.

MY COMMISSION EXPIRES JUNE 4, 1952

My commission expires

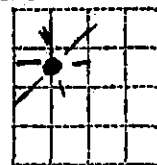
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Bldg., Wichita, Kansas

Company - ALF M. LANDON
Farm - Osmon No. 1.

SEC. 18 T. 34 R. 38 W
CS $\frac{1}{2}$ NW
1320' W & 660' N SE $\frac{1}{4}$ NW $\frac{1}{4}$

Total Depth. 2854
Comm. 1-9-45 Comp. 4-30-45
Shot or Treated.
Contractor. Clay Bros. Drilg. Co., Inc.
Issued. 6-30-45

County. Stevens
KANSAS



CASING:
10 $\frac{3}{4}$ " 579'
7" 2674'

Elevation. _____

Production. 22,663,000 G

Figures Indicate Bottom of Formations.

surface	0-260
clay & sand	500
red bed	517
sand & shale	530
red bed	640
red bed, gyp, shells	680
red bed, gyp	1185
gyp, red bed, shells	1280
gyp	1320
red bed, salt	1495
gyp, red bed, shells	1670
shale & gyp	1750
gyp	1785
shale, gyp, anhydrite	1870
anhydrite & shale brks	1920
anhydrite & shale	2305
anhydrite & lime brkn	2375
lime, shale, anhydrite	2420
lime, shale	2525
lime & shale brks	2585
lime & shale	2625
lime	2670
shale blue	2675
shale blue & red	2680
lime (Show gas 2690)	2718
shale blue	2723
lime (Inc. Gas 2730, 2748)	2757
shale	2760
lime (Inc. Gas 2765)	2765
shale red	2774
lime (Inc. Gas 2775)	2780
shale blue	2784
dolomite (Inc. Gas 2790)	2795
lime	2815
shale blue	2820
shale red	2827
lime	2846
shale red	2848
lime	2854
Total Depth	

4-10-

No formation water encountered

Tops:

Solid red bed	530
Cimarron Anhydrite	1785 ?
Herrington	1680
Kryder	1723
Winfield	2760
Ft. Riley	2790

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STATE CORPORATE COMMISSION
JUN - 1 1951
CONSERVATION DIVISION
Wichita, Kansas

FILE SEC 18 T 34 R 38 W
BOOK PAGE 85 LINE 29