

15-189-19013-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION

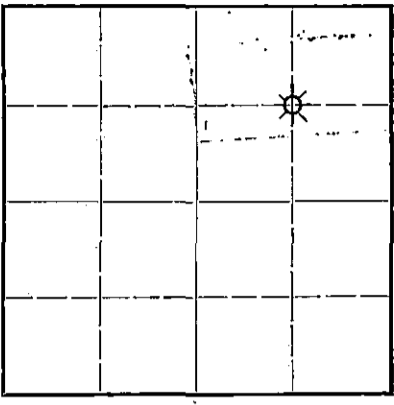
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stevens County. Sec. 7 Twp. 34 Rge. (E) 38 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center Northeast Quarter
Lease Owner Republic Natural Gas Company
Lease Name Ratcliff Fee Well No. 1
Office Address Hugoton, Kansas
Character of Well (completed as Oil, Gas or Dry-Hole) Natural Gas Well
Date well completed September 13 1930
Application for plugging filed July 3 1948
Application for plugging approved July 6 1948
Plugging commenced July 27 1948
Plugging completed July 27 1948
Reason for abandonment of well or producing formation
Unitize acreage under another well
If a producing well is abandoned, date of last production July 26 1948
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe
Producing formation Her. Kri. Win. Ft. R. Depth to top 2605 Bottom 2832 Total Depth of Well 2832 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herington	Gas	2605	2640			
Krider	Gas	2660	2695			
Winfield	Gas	2720	2750			
Ft. Riley	Gas	2765	2820			
			573'	12 1/2"	1930	Left
			2556'	8 5/8"	1930	Left
			293'	7"	1942	Left

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cleaned out to total depth. Ran 2800' of 2" tubing, spotted 30 barrels of heavy mud. Pulled tubing to 2150' and spotted 20 sacks regular cement. Ran 5 sacks cement on top as surface plug.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Republic Natural Gas Company
Address Hugoton, Kansas

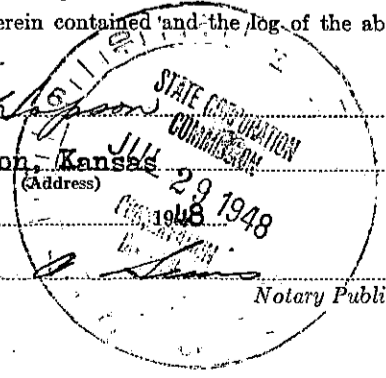
STATE OF Kansas, COUNTY OF Stevens, ss.
J. W. Hopson (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Hugoton, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 28th day of July

My commission expires March 23, 1949

[Signature] Notary Public.



21-543-s 8-45-6M

PLUGGING
FILE SEC 7-T-34-R-384
BOOK PAGE 41 LINE 23

Hugoton, Kansas

REPUBLIC NATURAL GAS COMPANY

WELL.

Ratcliff Fee #1

Elevation: 3244^{.6}~~50~~

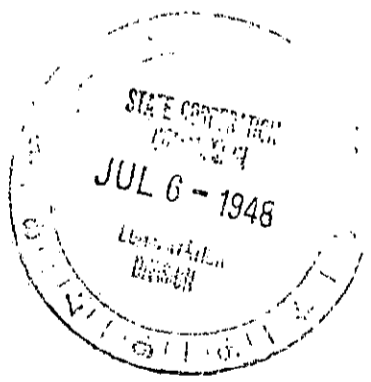
Location: NW 7-34-38, Stevens County, Kansas.

Drilling Contractors, Rotary. Sultana Drilling Contractor, Cable. Gooden.

Date Commenced: August 20, 1930 Date Completed: Sept. 13, 1930.

Gauge at completion: 2,459,701

Formation:	From	To	
Surface Sand	0	573	Set 12 1/2" at 573'
Red bed & shells	573	800	
Red bed & gyp shale	800	1000	
Red bed & hard gyp.	1000	1140	
Hard Gyp	1140	1235	
Red bed & Gyp.	1235	1290	
Hard gyp.	1290	1305	
Red sand, lime & gyp shells	1305	1340	
Red bed & gyp shells	1340	1430	
Red bed & Gyp.	1430	1500	
Hard sand & red bed	1500	1550	
Red bed & Gyp.	1550	1610	
Red bed & Gyp shells	1610	1665	
Hard gyp.	1665	1690	
Red bed	1690	1715	
Hard gyp. lime	1715	1750	
Gyp shells	1750	1765	
Hard gyp.	1765	1780	
Red bed, Gyp shells	1780	1817	
Lime & Gyp. shells	1817	1856	
Red bed & Gyp. shells	1856	2080	
Red and blue shale & gyp.	2080	2150	
Shale & Gyp.	2150	2220	
Blue shale & Gyp. shells	2220	2305	
Blue shale, lime & anhydrite	2305	2340	
Blue shale & Gyp.	2340	2360	
Broken Lime	2360	2375	
Lime shell & anhydrite	2375	2405	
Broken shale & anhydrite	2405	2450	
Lime shell, gyp. and anhydrite	2450	2485	
Anhydrite, blue shale, broken lime	2485	2529	
Not logged	2529	2555	
Lime	2555	2575	Set 8-5/8" at 2556'
Gyp.	2575	2580	
Lime	2580	2620	
Broken Lime	2620	2630	First gas at 2635'
Lime	2630	2695	
Red shale	2695	2720	
Lime	2720	2755	
Red rock	2755	2760	
Lime	2760	2820	
Blue shale	2820	2831	



TOTAL DEPTH - - - - - 2832' *

* Feb., 1942, well deepened 2832'. Ran 293' of 7" OD liner (14 jts.) on 2-20-42.

PLUGGING
 FILE NO. 7-34-38
 41 LINE 23