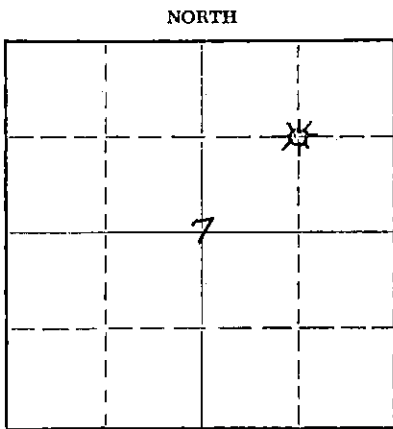


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ratcliff Fee Steven County, Sec. 7 Twp. 34S Rge. 38W (E) (W)
Location as "NE/CNW&SW" or footage from lines G NE/1
Lease Owner Mobil Oil Corporation
Lease Name Ratcliff Fee Well No. 1
Office Address P O Box 1934, OK City, OK 73101
Character of Well (completed as Oil, Gas or Dry Hole) Temporarily abandoned
Date well completed September 13, 1930 19
Application for plugging filed June, 1971 19
Application for plugging approved June, 1971 19
Plugging commenced July 2, 1971 19
Plugging completed July 2, 1971 19
Reason for abandonment of well or producing formation Unsatisfactory production.
A replacement well has been drilled on this property.
If a producing well is abandoned, date of last production Early months of 1948
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E Eaves, Sublette, Kansas
Producing formation Hugoton Series Depth to top 2556 Bottom 2832 Total Depth of Well 2832 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 3/8 in	573 ft	None
				8 5/8 in	2556 ft	None
				7 in	293 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from See below feet to See below feet for each plug set.

Rig'd up pulling unit. Drilled cement plug w/ Acme Tool Co (Liberal, Kans) reverse circulating equipment, 20 ft to 35 ft depth. 8 5/8 in casing standing full after drilling thru cement plug. Ran tbg to 623 ft depth. Left csg & tools idle 30 mins. Csg standing full. Cemented with 35 sv of Halliburton cement at 623 ft. Raised tbg to 60 ft. Plugged by circulating cement from 60 ft to surface. Shut down 30 mins. Cement stable at top of casing. Released pulling unit (J D Well Ser., Liberal, Kans & Halliburton Cements).

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AUG 30 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mobil Oil Corp, J D Littrell, field Representative.
Address P O Box 400, Hugoton, Kans 67951

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934 Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August, 19 71

My commission expires 11-17-73

Richard N. Squibb
Notary Public.

~~STENOGRAPHED~~

~~NOV 10 1930~~

~~WICHITA, KANSAS~~

STEVENS COUNTY.

THE ARGUS PRODUCTION COMPANY.

WELL.

Ratzliff Fee #1 Elevation: 3244.59

Location: ^{C NE 1/4} 7-34-38, Stevens County, Kansas.

Drilling Contractors, Rotary. Sultana Drilling Contractor, Cable. Gooden.

Date Commenced: August 20, 1930 Date Completed: Sept. 13, 1930.

Gauge at completion: 2,459,701

Formations:

Formations:	From	To
Surface Sand	0	573
Red Bed & shells	573	800
Red bed & gyp shale	800	1000
Red bed & hard gyp.	1000	1140
Hard Gyp	1140	1235
Red bed & Gyp.	1235	1290
Hard gyp.	1290	1305
Red sand, lime & gyp shells	1305	1340
Red bed & gyp shells	1340	1430
Red bed & Gyp.	1430	1500
Hard sand & red bed	1500	1550
Red bed & Gyp.	1550	1810
Red bed & Gyp shells	1810	1865
Hard gyp.	1865	1690
Red bed	1690	1715
Hard gyp. lime	1715	1750
Gyp shells	1750	1785
Hard gyp.	1785	1780
Red bed, Gyp shells	1780	1817
Lime & Gyp. shells	1817	1856
Red bed & Gyp. shells	1856	2080
Red and blue shale & gyp.	2080	2160
Shale & Gyp.	2160	2220
Blue shale & Gyp. shells	2220	2305
Blue shale, lime & anhydrite	2305	2340
Blue shale & Gyp.	2340	2360
Broken Lime	2360	2375
Lime shell & anhydrite	2375	2405
Broken shale & anhydrite	2405	2450
Lime shell, gyp. and anhydrite	2450	2485
Anhydrite, blue shale, broken lime	2485	2529
Not logged	2529	2555
Lime	2555	2575
Gyp.	2575	2580
Lime	2580	2620
Broken Lime	2620	2630
Lime	2630	2695
Red shale	2695	2720
Lime	2720	2755
Red rock	2755	2760
Lime	2760	2820
Blue shale	2820	2831

Set 12 1/2" at 573'

Deepening Record:
Comm. -3-4-42 Comp. -3-25-42
Production-1,514,000 G.
shale? 2832
Total Depth.

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CONSERVATION DIVISION
Wichita, Kansas

Set 8-5/8" at 2556'

First gas at 2635'

TOTAL DEPTH - - - - - 2831'