

15-189-00622-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER N/A

LEASE NAME Forward 1

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 5 TWP. 34 RGE. 36 (S) or (N) XXX

COUNTY Stevens

Date Well Completed 1930

Plugging Commenced 5-5-86

Plugging Completed 5-5-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Mobil Oil Corporation

ADDRESS P. O. Box 5444 Denver, CO 80217

PHONE#(303) 298-2696 OPERATORS LICENSE NO. 5208

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation Chase Depth to Top 2500 Bottom 2800 T.D. 2800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD (see attached)

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

(See attached)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. 5287

Address Hwy 54 West Liberal, KS

STATE OF Colorado COUNTY OF Denver, ss.

J. E. Dawson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) J. E. Dawson J. E. Dawson

(Address) Production Accounting Supervisor
P. O. Box 5444 Denver, CO 80217

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 1986

CONSERVATION DIVISION
Wichita, Kansas

My Commission Expires: 3-29-88

SUBSCRIBED AND SWORN TO before me this 27th day of May, 19 86
Olga S. Hedges
Notary Public

<u>FORMATION</u>	<u>CONTENT</u>	<u>FROM -- TO</u>	<u>SIZE</u>	<u>PUT IN</u>	<u>PULLED OUT</u>
Chase	Glorietta Sand	2800-2503	7-S/L		
	40 sx Class H w/2%	2503-2370			
	49 bbls 36 vic mud	2370-1712			
Anhydrite	100 sx Class H	1695			
	30 sx 50/50 POZ	1712-1630			
	83 bbls 36 vic mud	1630-640			
	100 sx 50/50 POZ	640-567		5QZ holes 4 sft @ 640	
	175 sx 50/50 POZ	567-533		5QZ holes 4 sft @ 547	
	275 sx 50/50 POZ	533-0		5QZ holes 4 sft @ 450	

SUMMARY OF OPERATIONS

- 5/1/86 Rigged Welex up on location. Run cement bond log. Tagged TD @ 2872'. Run logging tool up to 536'. Log showed to have good cement up to 2054'. State would like to see some cement behind pipe at 1672 to 1700. Andydrite formation.
- 5/2/86 Moved Patrick Well Service in on location and rigged up.
- 5/5/86 Took orbit valve off and installed 2-3/8" tbg head. Tallied tbg in open ended to 2503.05, tagged TD. Pulled up one jt. Rigged up Halliburton. Pumped 40 sx of Class H w/2% Bentonite. Pulled 5 jts of 2-3/8" tbg - pumped 49 bbls of 36 vic mud 9 ppg. Pulled tbg. Rigged up Welex, ran in 4" perforating gun, down to 1695 and shot 4/sft. Pulled gun. Ran in 8-5/8" AD-1 pkr on 52-5/8" of 2-3/8" tbg. Set pkr with 14 points. Rig Halliburton back up. Established rate, pumped 85 sks of Class H w/2% displaced tbg w/mud. Shut in for 30 min, pressured back up on tbg, squeeze holding ok, takes 250# to move cement. Released pkr and pulled 1 jt. Pumped 83 bbls of mud down tbg, circulated to 640'. Pulled tbg and pkr. Installed orbit and sion.
- 5/6/86 Rigged up Welex, ran perforating gun to 1712' should have been cement of 1630'. Pulled gun back out. Rigged up Halliburton, pressure tested csg, held to 500#. Squeeze @ 1695' is holding. Ran tbg to 1712' tagged plug. Halliburton pumped 30 sks of 50/50 POZ mix across the 1695' perfs., displaced w/mud. Rigged Welex up, ran in perforating gun to 640' shot 4/sft. Rigged Halliburton up, pumped in 100 bbls of fresh water, never could get to circulate to surface. Pump in 100 sks of 50/50 POZ mix displaced with fresh water to 567'. Sion.
- 5/7/86 Opened up csg valve, csg still holding pressure. Bled pressure off. Rigged up Welex. Ran in 4" perforating to 567' and tagged cement. Pulled gun up to 1st collar @ 547', perforated @ 545' 4/sft. Pump in 150 bbls of H2O to establish circulation to surface, wouldn't circulate to surface. Tried to pump down backside, pump in 2 bbls of cement welded cap blew off. Had Red Williams re-weld surface cap back on. Halliburton tied back on csg. Pumped 175 sks of 50/50 POZ mix, displaced w/34 bbls of H2O.
- 5/8/86 Welex on location. Ran in temperature log, TD @ 533', found cement of 472 behind 8-5/8" perforated @ 450 with 4/sft. Rigged Halliburton up, pumped in 10 bbls to establish rate. Started pumping 50/50 POZ mix away, pumped 275 sks of cement getting good return to surface. Shut in csg and surface valves. Well cemented to surface @ 10:00 am.
- 5/9/86 Passmore Bro. dug 6' below ground, around surface pipe. Red Williams cut off surface and production string. Welded up a cap plate on surface. Welded on cap plate well name legal and dated. Back filled and smooth up surface

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