STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

212 No. Markot Wichita, Kausas	<u>Stevens</u>	County	. Sec. 4 T	wp.34S Rgc.	$(E)\frac{38}{(W)}$
NORTH	Location as "NE/CNW&SW&	or footage from	n lines 1250'	FS & W Li	ines
	Lease Owner Anadarko Lease Name Funke "A	Production	Company		
	Office Address P. O. Box		eral, Kans		_ Well No
	Character of Well (complete			Dry Hole	Ž
	Date well completed		•	9/20	19 66
اس د ا	Application for plugging filed			9/20	19 66
	Application for plugging app			9/20	19 66
	Plugging commenced			9/20	19 66
	Plugging completed	<u> </u>		9/20	<u> 19 66 </u>
	Reason for abandonment of v	vell or producing	formation	Dry Hole	}
(
	If a producing well is aband				
Locate well correctly on above	Was permission obtained from menced? Yes	om the Conserva	ation Division o	r its agents bef	ore plugging was com-
Section Plat Name of Conservation Agent who superv		Eves - Sub	olette. Kar	nsas	
Producing formation	Depth to ton	Bottom		Total Depth of	Well 6800 Feet
Show depth and thickness of all water, o		Bottom		10tal Depth of	WCHCCC
•					
OIL, GAS OR WATER RECORDS				1= 	CASING RECORD
FORMATION	CONTENT FROM	Ta	SIZE	PUT IN	PULLED DUT
			8 - 5/8"	1747'	None
*		<u> </u>			
			·		<u> </u>
					
		- 			
Filled hole with mud. Sp Completed @ 11 p.m. 9/20/		On Contract of the Contract of	Van Dung		
	the same are true and correct. Sintendent (Signature).	Seward(employee of che facts, statement	owner) or (0533) ents, add matte		
SUBSCRIBED AND SWORN TO before	·	of Sept	Conder	Address), 19 L. V.a.	66. Notary Public.
My commission expires My Commission	л і Ехріге» Зері. 29, 1968 —		Donald L. V.	angieson.	-

DRILLER'S LOG

		<u> </u>	KEELELIK D	100				
WELL NAME:F	unke "A" No.	1; COMP	PANY OPERATING: Anadarko Production Company RESS of COMPANY: Box 351 Liberal, Kansas					
		ADDR)	ESS of C	OMPANY:	Box 351	L Libera	l, Kansas	
WELL LOCATION: 1250 ft. North 1250 ft. East	表 SW 表 SW of South lin of West line:	½,						
DRILLING STARTED		, 19_00;	DKTLLT.	NG COMPLETED		9-20	, 19 <u></u> 66	
METT COMPTELED		, 19;	WELL C	ONNECTED			, 19 <u></u>	
ELEVATION: 3217.7	_ ft. Ground I	Level; C	HARACTER	OF WELL (Oil	., Gas,	or Dry Ho	le) Dry Hole	
OIL OR GAS SANDS C	OR ZONES - I	PERFORATION	S - AC	IDIZING AND F	RACTURI	NG INFORMA	ATION	
			No. of Shots Galle					
				<i>5</i> -0 •		COMMISSION	· · · · · · · · · · · · · · · · · · ·	
				. 5	7			
				Barren U	177 11.0	Ca Par Page		
					- 147 A 110 F	COMMANDO		
				S	<u>ЕР 29 1</u>	- 3015C		
<u> </u>		-		<u> </u>		3 66		
						- may	<u> </u>	
L			ASING RE	CONSER Wich	VATION D	IVISION as		
Size	Amount Se			ks of Cement			Pulled	
8-5/8"		1747'		1,000		None		
	<u></u>							
			}					
			+			-		
			ATION RE		·—		-	
Formation	Top	Bottom				Тор	Bottom	
Surface-Shale & Re		740	Lime &	Shale		4045	4180	
Red Bed & Anhy	740	1170	Lime			4180	4410	
Sand - Red Bed	1170	1705	Lime &	Shale		4410	4800	
Shale - Anhy	1705	2070	Lime			4800	5346	
Red Bed & Anhy	2070	2320	Lime &	Shale		5346	5935	
Shale & Anhy	2320	2465	Shale_			5935	6107	
Shale	2465	2700	Shale 8	& Sand		6107	6278	
Lime & Shale_	2700_	2852	Lime			6278	6520	
Shale & Chalky Lim		3170	Lime &	<u>Chert</u>		6520	6562	
<u>Lime - Shale & San</u>		3378	Lime			6562	6800	
Lime & Dolo	3378	3465	Total I)epth			6800	
Lime & Shale	3465	3890	<u> </u>	·		<u> </u>		
1	2000	1,01,5					· · · · · · · · · · · · · · · · · · ·	

RESULTS of INITIAL PRODUCTION TEST: