

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton

County. Sec. 31 Twp. 34S Rge. ~~XX~~ 39 (W)

Location as "NE/CNW%SW%" or footage from lines 75' S & 100' W of Ctr of Sec.

Lease Owner Texaco Inc.

Lease Name E. C. Mingenback O/A Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 6-13- 19 54

Application for plugging filed 2-16- 19 67

Application for plugging approved 2-24- 19 67

Plugging commenced 3-6- 19 67

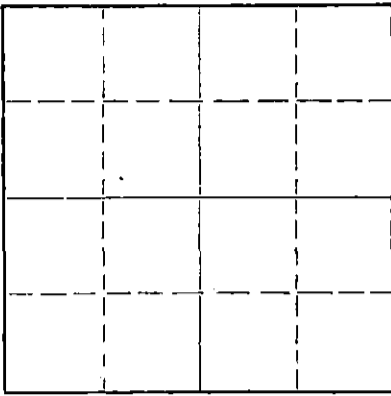
Plugging completed 3-9- 19 67

Reason for abandonment of well or producing formation Uneconomical to repair casing, extensive corrosion.

If a producing well is abandoned, date of last production Feb. 19 66

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. Eves

Producing formation Chase Group Depth to top 2694 Bottom 2794 Total Depth of Well 2815 Feet

Show depth and thickness of all water, oil and gas formations. PBTB 2805

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase Group	Gas	2694	2794	8-5/8	516'	None
				5-1/2	2818'	None
				3-1/2"	2324'	1511'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 2-1/6" tubing to 1582 & plugged as follows: 1582-1372 w/30 sxs cmt, 1372-500 w/hvy mud, 500-324 w/25 sxs cmt, 325-75 w/hvy mud, 75-0 w/10 sxs cmt. Comp 5 PM 3-8-67.

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APR 7 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent Casing Pulling Service
Address 121 West 9th, Liberal, Kansas 67901

STATE OF KANSAS, COUNTY OF SEDCWICK, ss.

F. E. Anderson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F E Anderson

614 Bitting Building, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 19 67

My commission expires 10-13-69

Peggy Sue Jones
Notary Public.

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
June 1, 1954

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: May 20, 1954
Drilling Completed: May 27, 1954

E. C. Mingenback Gas
Unit #1 Center Sec. 31-
34S-39W, Morton Co., Kansas

DRILLERS LOG

Sand, Red Bed & Shells	0-290
Clay & Shale	290-516
Red Bed	516-600
Sand	600-652
Red Bed	652-825
Red Bed & Sand	825-1180
Lime & Shale	1180-1290
Sand, Shale & Shells	1290-1760
Shale	1760-2000
Shale & Lime	2000-2170
Shale & Gyp	2170-2295
Lime & Shale	2295-2562
Shale & Lime	2562-2735
Shale & Shells	2735-2815 TD

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CONSERVATION DIVISION
Wichita, Kansas

I, Frank E. Stickle, hereby certify the above to be a true and complete Drillers Log of The Texas Company's E. C. Mingenback Gas Unit #1 Center Section 31-34S-39W, Morton County, Kansas.

Frank E. Stickle
Frank E. Stickle

Lillian T. Bonham
Notary Public

February 13, 1956
My Commission Expires

15-129-00359-0000

LOG OF WELL

Form FO-211 Sheet 1 of 5/12/54

E. C. MINGENBACK UNIT O/A NO. 1

SHEET 1

Columbian Fuel - 11.555%

OWNER The Texas Co - 88.445% (Opr) DIVISION Oklahoma DATE MADE June 15, 1954

DISTRICT Kansas LEASE E. C. Mingenback Unit WELL NO. 1 O/A

STATE Kansas COUNTY OR PARISH Horton TWP. 34S RANGE 39W SEC. 31

LOCATION OF WELL 75' S and 100' W of center of section

COMMENCED RIGGING UP 5-20-54 COMMENCED DRILLING 5-20-54 COMPLETED DRILLING 6-7-54

DAY DRILLER NIGHT DRILLER CONTRACTOR Stickle Drlg. Co.

CABLE FROM TO ROTARY FROM 0' TO 2815' COMPANY SIG. NO.

TOTAL DEPTH 2815' MEASURED BY M. C. Harrell ELEVATION 3362
FBSD 2805'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKSAS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET BY
8-5/8"	28#	516'				(R-2, H-40)		new casing				FT.
5-1/2"	15#	2813'				(R-2, J-55)		new casing				FT.
												FT.
												FT.
												FT.
												FT.
												FT.

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6-5/8" casing set at 513' with 250 sacks cement, 300# CC. Cement did not circulate. (See remarks dated 5-22-54)

5-1/2" casing set at 2811' with 100 sacks cement, 3% gel, 100 sacks atrotacret and 100 sacks regular cement. Cement circulated.

WAS CASING CEMENTED? IF SO, HOW MANY SACKS OF CEMENT USED? FT. AND INS. SLAMM FT. AND INS. PERFORATED

LINER: STATE SIZE AND WEIGHT WHERE SET HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED

REMARKS:

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Testing 6-13-54

FLOWING, PUMPING, GASSEY OR DRY Gassey PRODUCTION FIRST 24 HOURS 72/20 tested 13,585 MCF/CPD PRODUCTION SETTLED

IF C/S WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE

KIND OF SHOT SIZE OF SHOT, QUARTS

NUMBER OF SHELLS SIZE OF SHELLS INCHES, DIAMETER

LENGTH OF SHELLS FEET INCHES TOP OF SHOT

BOTTOM OF SHOT ANCHOR WELL BRIDGED TO

TOTAL DEPTH OF WELL NUMBER OF SHOT PRODUCTION BEFORE SHOT BBL. PER DAY

PRODUCTION AFTER SHOT BBL. PER DAY. SHOT FURNISHED BY

NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER

TOTAL DEPTH PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED

REMARKS: E. C. Mingenback Unit O/A #
Horton Pool
WD 2815' - FBSD 2805'
Completed Drilling 6-7-54
Completed Testing 6-13-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS

\$230 - \$550 - \$500 - waiting \$350