

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Finney State Office Building  
30 South Market, Rm 2078  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 18-189-00678 - 0000

LEASE NAME ISOM "1"

WELL NUMBER 24

3980 Ft. from S Section Line

1300 Ft. from E Section Line

SEC. 24 TWP. 34S RGE 39 ( E ) or ( W )

COUNTY STEVENS

Date Well Completed 5-14-49

Plugging Commenced 7-17-98

Plugging Completed 7-20-98

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days

LEASE OPERATOR ANADARKO PETROLEUM CORPORATION

ADDRESS P.O. BOX 351, LIBERAL, KS 67901-0351

PHONE # ( 316 ) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well GAS

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on JULY 8, 1998 (date)

by GARY WINTERS (KCC District Agent's Name)

Is AC0-1 filed? YES If not, is well log attached? \_\_\_\_\_

Producing Formation CHASE Depth to Top 2638 Bottom 2850 T.D. 2850

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
CHASE	GAS	2638	2850	10-3/4"	888	0
				7"	2645'	0
				5-1/2"	2635-2850	0

Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set. SET CIBP @ 2622. PMP 10 SXS CMT @ 2622-2572'. LOAD HOLE W/ 9PPG MUC TO 900. PMP 50 SXS CMT @ 900-650'. LOAD HOLE W/ MUD TO 100'. PMP 20 SXS CMT @ 100-0'. CUT OFF AND CAP 4' BELOW GL. STATE WITNESS: STEVE MIDDLETON.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor SARGENT AND HORTON PLUGGING, INC. License No. 31151

Address RT 1, BOX 498A, TYRONE, OK 73951-9731 PHONE: (580) 854-6515

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: ANADARKO PETROLEUM CORPORATION

STATE OF KANSAS COUNTY OF SEWARD, ss.

SHAWN D. YOUNG, DIVISION PRODUCTION ENGINEER (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

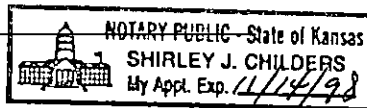
(Signature) Shawn D. Young  
SHAWN D. YOUNG, DIVISION PRODUCTION ENGINEER

(Address) P.O. BOX 351, LIBERAL, KS 67901-0351

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 1998

Shirley Childers  
Notary Public

My Commission Expires: \_\_\_\_\_



RECEIVED  
STEVENS CORP. CIVIL  
SEP-14 12:00  
9-4-98

1070075

7-20

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
WICHITA STATE OFFICE BUILDING  
WICHITA, KANSAS 67202

API number: 15-189-00678 - 0000

SE SE NW NE SEC. 24, 34 S, 39 W  
1300 feet from N section line  
1330 feet from E section line

Operator license#4549

Lease Isom well#1-24

Operator: Anadarko Petroleum Corp.

County Stevens

RECEIVED  
STATE CORPORATION COMMISSION

Address: PO Box 351  
Liberal, KS 67905-0351

Well total depth 2850 feet - 92.63

JUL 25 1998

Conductor Pipe:        inch @        feet  
Surface pipe: 10 3/4 inch @ 888 feet  
Production Csg: 7 inch @ 2645 feet

CONSERVATION DIVISION  
Wichita Kansas

Aband. Oil well       , Gas well X, Input well       , SWD       , D & A       

Plugging contractor: Sargent & Horton License# 31151

Address: Rt.1, Box 49BA, Tyrone, OK 73951-9731

Company to plug at: Hour: 8:00 a.m. Day: 20 Month: July Year: 1998

Plugging proposal received from: Don Horton

Company: Sargent & Horton Phone: 405-854-6515

Were: Perforated at 2635-2850. 5 1/2" linear 2635-2850.

MIRU casing pullers. Dump 35 sx sand down csg to fill 2850-2630. Pump 22 sx cement to plug 2630-2530. Pump 64 bbls 9ppg mud (2530-988). Pump 45 sx cement to plug 988-788. Pump 31 bbls 9 ppg mud (788-50). Pump 11 sx cement to plug 50-0'. Cut off and cap 10 3/4" casing 3' below ql. Inscribe cap and restore location.

Plugging Proposal Received by: Scott Alberg

Plugging operations attended by agent? All[  ], Part[  ], None[  ]

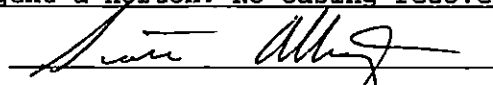
Completed: Hour: 12:00p.m. Day: 20 Month: July Year: 1998

Actual plugging report:

1<sup>st</sup> plug set CIBP at 2622' with 10 sxs cement on top, mud spacer to 900'  
2<sup>nd</sup> plug spotted 50 sx cement at 900' with tubing, mud spacer to 100'  
3<sup>rd</sup> plug spotted 20 sx cement at 100' to surface. Checked backside of 7" casing, cement to surface.

Remarks: Used Class H common cement by Sargent & Horton. No casing recovery.

I did( )/did not(X) observe the plugging.



(agent)

Form CP-2/3



**INVOICED**

DATE 7-30-98

INV. NO. 51039