

For KCC Use:	Kan
Effective Date: 03/25/2014	— O
District #3	_
SGA? Yes No	NO

ISAS CORPORATION COMMISSION IL & GAS CONSERVATION DIVISION

Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);

If well will not be drilled or permit has expired (See: authorized expiration date)

Obtain written approval before disposing or injecting salt water.

please check the box below and return to the address below.

Well will not be drilled or Pennit Expired Date:

Signature of Operator or Agent

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Sould Date: 03/21/2014	Spot Depariation:
Expected Spud Date:	Spot Description:
3895	- <u>S2 - N2 - SE</u> <u>Sec. 27</u> Twp. <u>19</u> S. R. <u>22</u> XE W
OPERATOR: License#	1650 feet from N / X S Line of Section 1320 feet from E / W Line of Section
Name: Bobcat Oilfield Services, Inc.	
Address 1: 602 W Amity Suite 103	Is SECTION: Regular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: LOUISBURG State: KS Zip: 66053 +	County: Linn
Contact Person: Bob Eberhart	Lease Name: Wendt Well #: 18W-14
Phone: 913-837-5199	Field Name: Goodrich-Parker
CONTRACTOR: License#4339	Is this a Prorated / Spaced Field?
Name: _ Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.	Target Formation(s): Cattleman
	Nearest Lease or unit boundary line (in footage); 330
Well Drilled For: Well Class: Type Equipment:	COD Faller And
Oil XEnh Rec XInfield XMud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
DisposalWildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of HalesOther	Depth to bottom of fresh water: 50
Other:	Depth to bottom of usable water:
Throwns II III to II	Surface Pipe by Alternate: Keceived
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 KANSAS CORPORATION COMMISSIO
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1000 MAR 0 9 2015
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattleman
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Water Source for Drilling Operations: Well Farm Pond Other: Haul CONSERVATION DIVISION WICHITA, KS
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	Will Cores be taken?
	If Yes, proposed zone:
AFF	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	30.00
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	
through all unconsolidated materials plus a minimum of 20 feet into the	
infolium ali unconsolidated materiais pius a milhimum of zo feet mito the	underlying formation.
If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg	rict office on plug length and placement is necessary prior to plugging;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

This authorization expires: __03/20/2015

Spud date: