		PRINT INCH!	11211	BIB! IBB!
			41811	
JIMMINI	HERMI SIMES	TATEL THE PLAN	1100	3 IRI 1281

For KCC Use: Effective Date:	0010410044	
District #	1	
- IVI	, 	•

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1183814

Form C-1 March 2010 Form must be Typed

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this	Form must be Signed blanks must be Filled
	s form.
Expected Spud Date: 2/1/2014 Spot Description:	
month day year N2 N2 NE NW Sec. 17 Two 30 S.	R. 25
OPERATOR: License# 34192 (20000) 200 feet from No. 1980 feet from E /	S Line of Section
Name: SandRidge Exploration and Production LLC 1980 feet from E /	W Line of Section
Address 1: 123 ROBERT S. KERR AVE Is SECTION: Regular Irregular?	_
Address 2: (Note: Legal well on the Section Bleton reve	rse side)
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406 — County: Ctark	
Contact Person: Wanda Lodbetter Phone: 405-429-5500 Lease Name: Johnson Land & Cattle 3025	Well #: 1-17H
Phone: Field Name: Norcan	·
CONTRACTOR: License# is this a Prorated / Spaced Field?	Yes X No
Name: Advise on ACO-1 Must be licensed by KCC Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): 330	
Soli	feet MSL
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile:	∑Yes
Disposal Wildcat Cable Public water supply well within one mile:	<u></u> Yes ⊠No
Seismic; # of Holes Other Depth to bottom of fresh water: 180	
Other: Depth to bottom of usable water: 380	
Surface Pipe by Alternate: XI 1	
if OWWO: old well Information as follows: Longth of Surface Pipe Planned to be set: 1000	
Operator: Length of Conductor Pipe (If any):	
Well Name: Projected Total Depth: 3741	······································
	
Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth; 5332 Bottom Hole Location: 330 FSL & 1980 FWL Sec 17-30S-25W CCC DVT #1: (Note: Apply for Permit with DWR)	<u> </u>
	Yes No
Top of salt @ appr. 2100'. Max. surface casing 1500' If Yes, proposed zone:	Lies Kino
/Anhy) Receive	ed
A DETRACTE KANSAS CORPORATION	in Cummission
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 60 R. 1 0	2015
It is agreed that the following minimum requirements will be met:	2013
1. Notify the appropriate district office prior to spudding of well; CONSERVATION	
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; WICHITA,	
The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sh through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	all be set
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior t</i>	Io aluaalna:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	o prugging)
6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any	cementing.
2. In water of Elevation 11.	
Submitted Electronically	
For KCC Use ONLY	-
- File Certification of Compliance with the Kansas Surface Of	wner Notification
API # 15 - 15-025-21569-01-00 Act (KSONA-1) with Intent to Drill;	
	[2.5
Conductor pipe required 0 feet - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required 0 feet - File Drill Pit Application (form CDP-1) with Intent to Drill; Minimum surface pipe required 400 feet per ALT. I III File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field progration order.	ers:
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