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General Counsel



Kansas Corporation Commission

11/05/91

MOBIL OIL CORP
2319 N KANSAS.

LIBERAL, KA 67901

Re: Outstanding Information - Reference No. 20-342
API NO: ~~15-189-21,410*CO-00~~
WELL NAME: BROWN-E UNIT-3 (CANCELLED)
STR: 13-34-38W
COUNTY: STEVENS

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature R. Kelly
(See Attached) Date 11-5-91

If the well has been drilled, please submit the ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

RECEIVED
STATE CORPORATION COMMISSION

Dennis Anderson

NOV 7 1991

Engineer - Production

cc: District Office
File

CONSERVATION DIVISION
WICHITA, KANSAS

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

CORRECTED

CARD MUST BE TYPED

CARD MUST BE SIGNED

4/18/90 State of Kansas
**EFFECTIVE DATE NOTICE OF INTENTION TO DRILL
HUGOTON INFILL**

**PAVE
KELLY**

Starting Date April 17 1990
month day year

API Number 15- 189-21,410
Approx
G. E/2 Sec. 13. Twp. 34. S, Rg. 38. W
2880 Ft. from South Line of Section
1250 Ft. from East Line of Section

OPERATOR: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver CO 80217
Contact Person W. E. Ward
Phone (303) 298-2084

NOTE: Attach acreage attribution plat, locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

CONTRACTOR: License # Contractor to be selected.
Name Will advise on ACO-1
City/State

Nearest producing well from
same common source of supply 2984.9 feet
Nearest lease or unit boundary line 1250 feet
County Stevens

Well Drilled as: New Recompletion OWWO
Projected Total Depth 3050 feet
Formation Chase

Lease Name Brown "E" Unit Well # 3
Ground surface elevation 3179.1 feet MSL
Depth to bottom of fresh water 575' 428

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of usable water 600' 450
Surface pipe by Alternate: 1-x 2
Surface pipe planned to be set 625'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4/2/90 Signature of Operator or Agent R. Kelly for W.E. Ward Title: Regulatory Engineer

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 470 feet per Alt.
This Authorization Expires 10/13/90 Approved By BEF 4/13/90

***CANCELED - REPLACED BY API-15-189-21,434 10/86**

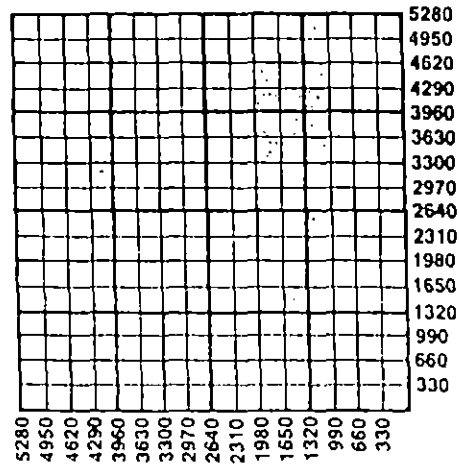
RECEIVED

JUN 12 1990

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

**LIBERAL ENVIRONMENTAL
& SAFETY**

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

MAILED
JUN 8 1990

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

NOV 7 1991

CONSERVATION DIVISION
Wichita, Kansas