STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE COPY) RECEIVED

API # 15-175-20100-0003 (Twells drilled since 1967; if	dentifier number of t no API# was issued,	his well) A,A T indicate spuc	his must be list.	ed for ate./
wells drilled since 1967; if WELL OPERATOR Kaiser-Franci	is Oil Company	K	CC LICENSE # 656	8 <u>4/</u> 98
ADDRESS P. 0. Box 21468	owner/company name)	CITY Tuls	(operator sa	's)
STATE OK ZI	P CODE 74121-1468	CONTACT PHONE	# (918) <u>491–4314</u>	
LEASE Manka	WELL#1	SEC. 25 T. 3	32S R. 31	/West)
	CATION/QQQQ COUNTY	Seward		
4770 FEET (in exact foota	ge) FROM Sys (circle o	one) LINE OF S	ECTION (NOT Lease	Line)
4620 FEET (in exact footage	ge) FROM E) 🐯 (circle o	ne) LINE OF S	ECTION (NOT Lease	Line)
Check One: OIL WELL GAS	WELL x D&A swd	/ENHR WELL	_ DOCKET#	
CONDUCTOR CASING SIZE	SET AT	CEMENTED WITH	I	SACKS
SURFACE CASING SIZE 8 5/8	SET AT1580	CEMENTED WITH	225	SACKS
PRODUCTION CASING SIZE 5 1/2 Liner 4 1/2	2 SET AT 4473	CEMENTED WITH	150	SACKS
Liner 4 1/2 LIST (ALL) PERFORATIONS and B	2 Set at 4080'-6130' RIDGEPLUG SETS: <u> 3070-</u> 7	74; 3093-96; 3	3132-35; 3174-77	
ELEVATION 2776 T.D	. 6130 PBTD 4610	ANHYDRITE	DEPTH n/a ne Corral Formation	on)
CONDITION OF WELL: GOOD x	POOR CASIN	G LEAK	JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING S	et CIBP @ 3020' w/10'	emt on top.	Pull stretch in 5	½" &
pull all free pipe. Spot 7.	5 sxs cmt in & out of	8 5/8" csg @	1580'. Cut off p	ipe
3' below GL and cap.				
-	al space is needed at	-		-
IS WELL LOG ATTACHED TO THIS		ED? Yes IS	ACO-1 FILED? Ye	s
If not explain why?				
PLUGGING OF THIS WELL WILL B RULES AND REGULATIONS OF THE			5-101 <u>et. seq</u> . AN	D THE
LIST NAME OF COMPANY REPRESEN	NTATIVE AUTHORIZED TO	BE IN CHARGE	OF PLUGGING OPERA	rions:
Phill Goodwin, Supt.		PHONE# (806)	435-6670	
ADDRESS P. O. Box 746,	City/Stat	e Perryton,	TX	
PLUGGING CONTRACTOR Sargent	's Casing Pulling Ser	vice		547 4 98
ADDRESS P. O. Box 506, Libe	ral, KS 67901	PHONE # (316)	(contractor 624-7455	's)
PROPOSED DATE AND HOUR OF PLU	GGING (If Known?)	Upon appr	oval	
PAYMENT OF THE PLUGGING FEE	(K.A.R. 82-3-118) WIL	L BE GUA RANTE	ED BY OPERATOR OR	AGENT
DATE: 12/19/97 AUTHORIZ	ed operator/acent:	- an	tacherto	-
			gn áture) an Valkenburg	()

Company Leben Drilling, Inc. Sec. 25 T. 328 R. 31W Loc. 150' NE of C NW NW Contractor Leben Drilling, Inc. County . Manka #1 Seward Farm Total Depth 61301 Casing 8 5/8" New 24# Casing set @ 1580' w/600 sxs. 50/50 Poz.6% Gel,2%C.C. Production&225 sxs. Common 2% fully-1 Commenced 3-20-70 Completed 4-15-70 Figures Indicate Bottom of Formations 133 Surface Sand & Red Bed 935 1575 Red Bed 1590, Anhydrite 2103 Gyp & Shells 2463 Shale & Shells 3176 Lime & Shale 3281 Lime 3504 Lime & Shale 3701 Lime 4172 Lime & Shale 4179 Lime 4445 Lime & Shale 6130 Lime 6130 RTD State of : Kansas SS County of Barton James R. Rodgers Leben Drilling, Inc., upon oath state that of the above and foregoing is a true and correct copy of the log of the ____Manka #1 Well. LIIIDEV 1997 OEC 22 C 2: 12 KANSAS CORP COTH 21st sworn to before me this CALLA KANA

My Commission Expires: Nover's "



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 23, 1997

Kaiser-Francis Oil Company P O Box 21468 Tulsa OK 74121-1468

Manka #1 API 15-175-20,100 4770 FSL 4620 FEL Sec. 25-32S-31W Seward County

Dear Sargent's Casing Pulling Service,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1

304 W. McArtor Dodge City, KS 67801 (316) 225-6760