

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORP COM
1997 9/25 19
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-21043-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Castelli Exploration, Inc. KCC LICENSE # 31021798
(owner/company name) (operator's)

ADDRESS 9500 Westgate Drive #101 CITY Oklahoma City, OK 73162

STATE OK ZIP CODE 73162 CONTACT PHONE # (405) 722-5511

LEASE Roehr WELL# 2-8 SEC. 8 T. 32S R. 31 (East/West)

SW - NW - NE - SPOT LOCATION/QQQQ COUNTY Seward County, KS

4290' FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

1725' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL X D&A ___ SWD/ENHR WELL ___ DOCKET# ___

CONDUCTOR CASING SIZE None SET AT ___ CEMENTED WITH ___ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1715' CEMENTED WITH 725' SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 5760' CEMENTED WITH 215' SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5504-5508 and 5567-5571, no plugs

ELEVATION: 2806' T.D. 5760' P.B.T.D. 5702' ANHYDRITE DEPTH 1700'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING Per KCC request, as directed by KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? ___

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Thomas P. Castelli PHONE# (405) 722-5511

ADDRESS 9500 Westgate Drive #101 City/State Oklahoma City, OK 73162

PLUGGING CONTRACTOR Sargent's Casing Pulling Service KCC LICENSE # 6547
(company name) (contractor's)

ADDRESS P.O. Box 506 Liberal, KS 67905 PHONE # (316) 624-7455

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 9/29/97

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/17/97 AUTHORIZED OPERATOR/AGENT: Thomas P. Castelli
(signature)



DUAL INDUCTION
SHORT GUARD
LOG

COMPANY PARKER AND PARSELY PETROLEUM CO.	
WELL	ROCKR NO. 2-8
FIELD	PLAINS WEST
COUNTY	SEWARD
STATE	KS
API NO.	15-175-21,043
LOCATION	75 W OF SW/40/NE 4290 RSL - 1726 FEL
SECTION	SEC B
RANGE	329
SECTION	RCE 314
PERMANENT DATUM C. L.	ELEV 2795
LOC MEASURED FROM I. G.	11.0 FT. ABOVE PERM. DATUM
DRILLING MEASURED FEET K. B.	ELEV L. S. 2806 O. F. 2795
DATE	10/19/68
SUR NO	046
DEPTH-DRILLED	5700
DEPTH-WELET	5760
BTH LOG INTER.	5762
TOP LOG INTER.	1718
CASING-DRILLED	8 5/8 @ 1715
CASING-WELET	1718
BIT SIZE	7 7/8
TYPE FLUID IN HOLE	CHEN-GEL
WENS : VISC	9.2 : 55
FM : FLUID LOSS	10.5 : 11.2
SOURCE OF SAMPLE	MUD TANK
RM @ REAS TEMP	2.33 @ 58
RM @ REAS TEMP	2.21 @ 51
RM @ REAS TEMP	2.95 @ 52
SOURCE RMF : BMC	TRAPS : NKAS
RM @ BHT	1.14 @ 120
TIME SINCE CIAC	4.5 HRS
TIME ON BOTTOM	10:30
MAX REC TEMP	129 @ TD
EQUIP : LOCATION	2883 : L18
RECORDED BY	ANDERSON
WITNESSED BY	STREFFORD

Petroleum Information

The Denver Petroleum Corporation

DENVER, COLORADO 80201

REFERENCE P 23515A

16 API NO. 15-175-21,043

REPRODUCTION FOR RESALE IN WHOLE OR PART PROHIBITED



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 22, 1997

Castelli Exploration Inc
9500 Westgate Drive #101
Oklahoma City OK 73162

Roehr #2-8
API 15-175-21,043
4290 FSL 1725 FEL
Sec. 08-32S-31W
Seward County

Dear Thomas P. Castelli,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A GDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760