STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

wells dr	illed sir	ice 1967;	(Identifiant) (Identifiant) (Identifiant)	# was :	issued,	indicat	e spud	or con	pletion	date.
WELL OPE	RATOR	Raymond	Oil Company	, Inc.			K	CC LICE	NSE # _50	146 6-93
ADDRESS		P. O. Bo	Oil Company (owner/co x 48788	mpany i	name)	CITY _	Wichi	ta	(operat	or's)
STATE	Kans	as	ZIP CODE	672	01.	CONTACT	PHONE	# (316)	267-4	1214
LEASE	Ford			WELL#_	2	SEC. 34	_ т	285 R.	<u>11</u> (Ka	sc (West)
<u>c - s/2</u>	2 - <u>NW/4</u> -	SPOT	LOCATION/	0000	COUNTY	Pratt				
660	FEET (in	exact for	otage) FROM	1 (3) /13K (0	circle	one) LIN	E OF S	ECTION	(NOT Lea	se Line)
1320	FEET (in	exact for	otage) FROM	R(W) (0	circle	one) LIN	e of s	ECTION	(NOT Lea	se Line)
Check On	e: OIL WE	LL G	as well <u>X</u>	_ D&A	swi)/ENHR WE	LL	DOCKET	:#	
CONDUCTO	R CASING	size N	/A SET A	r <u>N</u> /	A	CEMENTE	HTIW C	N/A		sacks
SURFACE (CASING SI	ze <u>8</u> !	5/8" SET A	r 248		CEMENTE	WITH	23	0	sacks
PRODUCTI	ON CASING	SIZE 4	L/2"_ SET_A	T <u>272</u>	3	CEMENTE	HTIW C		5	SACKS
LIST (ALI	L) PERFOR	ATIONS an	d BRIDGEPLU	IG SETS	:	2623-2	2633			
ELEVATIO	N 1792/1	1797 (K.B.)	2725	_ PBTD	2661	АМНУГ	RITE I	EPTH e Corra	Unknow 1 Forma	wn tion)
CONDITIO	N OF WELL	.: GOOD	X POO	R	CASI	NG LEAK		JUNK :	IN HOLE	
PROPOSED	METHOD OF	PLUGGING	The we	ll will	be plu	gged acco	rding	to the :	rules and	<u> </u>
	regi	ılations d	of the State	e of Ka	nsas.					
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		•	ional spac				-			
IS WELL	LOG ATTAC	HED TO TH	IIS APPLICA	TION AS	S REQUI	RED? Y∈	s IS	ACO-1	FILED? _	Yes
If not ex	plain why	?				_			<u> </u>	
			L BE DONE : THE STATE					5-101 <u>e</u> 1	t. seq.	AND THE
LIST NAM	E OF COMP	ANY REPRI	ESENTATIVE	AUTHOR	IZED TO	BE IN C	iarge (OF PLUG	SING OPE	RATIONS:
В	ill Schoe	nhofer				PHONE#	(316)	25 <u>7-32</u>	294	
ADDRESS	P. O.	Box 48788	<u> </u>	Ci	Lty/Sta	te <u>Wic</u>	hita,	Kansas	7201 <i>REC</i>	EIVED
PLUGGING	CONTRACT	or Ke	elso Casing	Pullin	g, Inc.			KCC LIC	ENSE #	TION COMMISSION
ADDRESS	P. O. Bo	ox 347, Ch	nase, Kansa	compan	y name,	_ PHONE #	(316)	938	-2943 2	F 1992
			PLUGGING (ible	CONSERVATION	
PAYMENT	OF THE PI	UGGING F	EE (K.A.R.	82-3-1		~ / /	RANTE		10/11/2/3	K 20000
DATE:	10-19-92	AUTHO:	RIZED OPERA	TOR/AGI		Yell		mor	<u></u>	
						Raymond, e Preside	_/			anv. Inc.

· Ioan Finney **Governor**

Iim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 20, 1992

Raymond Oil Co Inc Box 48788 Wichita KS 67201

Ford 2 API 15-151-21,122 660'FSL-1320'FEL Sec. 34-28-11W Pratt County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

> This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

> > Sincerely,

David P. Williams Production Supervisor

Conservation Division William R. Bryson Director 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, Kansas 67202-1286 Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

Petro-Cog

Radiation Guard Log

Rat @ Meas. Temp/F @ 74 °F @ °F	-	COMPANY Raymond Oil Co., Inc.										
COUNTY Praff STATE Kansas Location C - S/2 - NW/4 Other Services: CNL Sec. 34 Twp. 28 Rge. //w Permanent Datum: Ground Level Elev. /792 Log Measured From K.R., 5 Ft. Above Perm. Datum Drilling Measured From Kelly Bushing Date 3-23-82 Run No. Depth—Driller Depth—Logger Bim. Log Inter. Casing—Driller 3 5/8 @ 248 @ @ @ Casing—Logger Bit Size 7 7/8 Type Fluid in Hole Dens. Visc. 9.8 4	·	WELL #2	WELL #2 Ford API 15-151-21 122									
Location C - S/2 - NW/4 Sec. 34 Twp. 283 Rge. //w Permanent Datum: Ground Level Elev. /792 Log Measured From K.B., 5 Ft. Above Perm. Datum Drilling Measured From Kelly Bushins Date 3-23-82 Run No. One Depth—Driller Depth—Logger Depth—Logger Depth—Log Inter. Top Log Inter. Casing—Driller 8 5/8 @ 248 @ @ Casing—Logger Bit Size 7 7/8 Type Fluid in Hole Dens. Visc. 9.8 4].	FIELD	FIELD									
Sec. 34 Twp. 283 Rge. //w Elev. /792 Elev.: K.B. /797 Log Measured From K.B.		COUNTY Pm	COUNTY Pratt STATE Kansas									
Permanent Datum: Ground Level Elev. 192 Elev.: K.B. 1947		Location C - S	ocation C - S/2 - NW/4									
Drilling Measured From Kelly Bushing G.L.		Sec. 34 Twp										
Run No.	Permanent Datu Log Measured F Drilling Measure	m: Ground Leu From K.B. , S ed From Kelly Bu	Ground Level Elev. 1792 m K.B., 5 Ft. Above Perm. Datum From Kelly Bushing									
Depth—Driller	Date	3-23-82										
Depth—Logger 2722												
Btm. Log Inter. 272		267 2725										
Top Log Inter.		2722										
Casing—Driller				<u></u>	ļ							
Casing—Logger												
Bit Size		8 5/8 @ 24/8	@	@								
Type Fluid in Hole					<u> </u>							
Dens. Visc. 9.8 4		7 7/8	ļ									
pH Fluid Loss 10.0 7.5 ml ml ml m Source of Sample Fluiding R. @ Meas. Temp. 24 @ 74 °F @ °F @ °F @ °F	Type Fluid in Hole		ļ		 							
pH Fluid Loss 10.0 7.5 ml ml ml m Source of Sample Fluiding R. @ Meas. Temp. 24 @ 74 °F @ °F @ °F @ °		 	 		 							
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Rea @ Meas. Temp. 56 @ 74 °F @ °F			<u> </u>									
Source: Rar Ras Charty				1 2 0								
R- @ BHT / C @ /2 2 F @ F DEUTH ON MICE			1	1 701	1							
			6 • ₽	PECENT	COFFICIO							
Time Since Circ. /hc.			<u> </u>	CCBLUMATION	1 -0							
Time Since Circ. Max. Rec. Temp. /22 °F P GTATE CORPTION TO STATE		////·		CTATE CO.	1 1335							
Equip. Location 4-8 GB			 	not 2	han							
Recorded By M. Jaccios			 	, , , , , , , , , , , , , , , , , , ,	ON DIMER.							
Equip. Location H-8 GB QCI Recorded By M. Jaccias Witnessed By Keein Hookins CONSERVATION DIVISION CONSERVATION DIVISION DIVISIONI DI VISIONI DI VISIONI DIVISIONI DIVISION			-	CONSERVA	W. Sanda							