



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 22, 1996

RAMA Operating Co Inc
P O Box 159
Stafford KS 67578

W. B. Fox #2
API 15-N/A
660 FSL 660 FEL
Sec. 03-35S-30W
Meade County

Dear RAMA Operating Co., Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

M.L. Korphage, Supervisor

15-119-19027-0001

Schlumberger

CEMENT BOND LOG

VARIABLE DENSITY

COUNTY MEADE Field or LOCATION SEC. 3-35S-30W WELL C.O.G. FOX NO. 2 WM. GRUENERWALD & COMPANY ASSOCIATES, INC.	COMPANY <u>WM. GRUENERWALD & ASSOCIATES, INC.</u>	
	WELL <u>C.O.G. FOX NO. 2</u>	
	FIELD <u>---</u>	
	COUNTY <u>MEADE</u>	STATE <u>KANSAS</u>
LOCATION	API Serial No. <u>C-SE-SE</u>	Other Services: SCH CCL
Sec. <u>3</u>	Twp. <u>35S</u>	Rge. <u>30W</u>

Permanent Datum: <u>GROUND LEVEL</u> , Elev. <u>2504</u>	Elev.: K.B. <u>2510</u>
Log Measured From <u>K.B.</u> , <u>10</u> Ft. Above Perm. Datum	D.F. <u>---</u>
Drilling Measured From <u>K.B.</u>	G.L. <u>2504</u>

Date	<u>4-19-76</u>	Type Drill Fluid	<u>FGM</u>
Run No.	<u>ONE</u>	Fluid Level	<u>TOP</u>
Depth - Driller	<u>6296</u>	Max. Rec. Temp.	<u>---</u> °F
Depth - Logger	<u>6270</u>	Est. Cement Top	<u>---</u>
Btm. Log Interval	<u>6260</u>	Equip. Location	<u>5637 WW-C.H.</u>
Top Log Interval	<u>4260</u>	Recorded By	<u>POIZAT</u>
Open Hole Size	<u>7 7/8</u>	Witnessed By	<u>MC KEEN</u>

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	<u>8 5/8</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>SURF.</u>	<u>1473</u>
Prot. String						
Prod. String	<u>4 1/2</u>	<u>10.5</u>	<u>---</u>	<u>---</u>	<u>SURF.</u>	<u>6296</u>
Liner						

PRIMARY CEMENTING DATA				
STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Retarder				
Wt. of slurry				
Water loss				
Type fluid in csg.				

The well name, location and borehole reference data were furnished by the customer.

REMARKS Service Order No. <u>66768</u> Csg. Collars Recorded <u>26</u> ft. DEEL	Hours from start of operation
	Hour - date

PRIMARY CEMENTING PROCEDURE

LD HERE