



APR - 6 2015

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

April 02, 2015

FORESTAR PETROLEUM CORPORATION -- KCC LICENSE # 8628
1801 BROADWAY SUITE 600
DENVER, CO 80202-3858

RE: API Well No. 15-153-20990-00-00
ST JOHN 1-26
NWNESENE, 26-1S-35W
RAWLINS County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on February 19, 2014, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

Well not drilled: Signature *Lawrie Wallace*
Date: 4-7-15

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Rene Stucky
Production Department Supervisor

Received
KANSAS CORPORATION COMMISSION
APR 13 2015
CONSERVATION DIVISION
WICHITA, KS



For KCC Use:
 Effective Date: 02/24/2014
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1190093
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 03/13/2014
 month day year

OPERATOR: License# 8628
 Name: Forestar Petroleum Corporation
 Address 1: 1801 BROADWAY Suite 600
 Address 2: _____
 City: DENVER State: CO Zip: 80202 + 3858
 Contact Person: Jack Renfro
 Phone: 303-297-2200

CONTRACTOR: License# 8273
 Name: Excell Services, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Received
 KANSAS CORPORATION COMMISSION
 APR 13 2015
 CONSERVATION DIVISION
 WICHITA, KS

Spot Description: _____
 NW - NE - SE - NE Sec. 26 Twp. 1 S. R. 35 E W
 (2000) 1600 feet from N / S Line of Section
530 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Rawlins
 Lease Name: St John Well #: 1-26
 Field Name: St John Cemetary
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LKC, Marmaton, Cherokee

Nearest Lease or unit boundary line (in footage): 530
 Ground Surface Elevation: 3145 Surveyed _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 150
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 220
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 4800
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other: Trucked
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	<u>15-153-20990-00-00</u>
Conductor pipe required	<u>0</u> feet
Minimum surface pipe required	<u>200</u> feet per ALT. <input checked="" type="checkbox"/> I <input type="checkbox"/> II
Approved by:	<u>Rick Hestermann 02/19/2014</u>
This authorization expires:	<u>02/19/2015</u> (This authorization void if drilling not started within 12 months of approval date.)
Spud date:	Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 4-7-15
 Signature of Operator or Agent: Matthew Wallace

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

26 1 35 E W