| For KCC Use: Effective Date: Od/107/2014 District # 3 SGA? Yes No Form KSONA-1, 6 | No Must be app | OIL & GAS CONSE DTICE OF INT roved by KCC five (1 | | 196997 For All blan | Form C-1 March 2010 Im must be Typed In must be Signed ks must be Filled |
|---|---|---|--|--|--|
| Expected Spud Date:04 | /04/2014 | | Spot Description: | | |
| OPERATOR: License# 389 Name: Bobcat Oilfield Services, Inc. Address 1: 602 W Amilty Suite 103 Address 2: City: LOUISBURG | <u></u> | yoar | 2640 3986 Is SECTION: Regular Ir | on the Section Plat on reverse s | S Line of Section W Line of Section |
| Contact Person: Rob Eberhart Phone: 813-837-5199 | | | Lease Name: Stainbrook Field Name: LaCygne-Cadmus | We | #: <u>36W-14</u> |
| CONTRACTOR: License#4339 Name:Jackson, Dale E & Sue Ellen | | on Co. | Field Name: LaCygne-Cadmus Is this a Prorated / Spaced Field? Target Formation(s): Peru Nearest Lease or unit boundary fire | | Yes No |
| Oll Enh Rec Gas Storage Disposal Seismic; # of Holes Other: | Northeld Northeld | Aud Rotary Air Rotary Cable | Ground Surface Elevation: 945 E Water well within one-quarter mite Public water supply well within on Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: Length of Surface Pipe Planned to | stimated s: e mile: 100 150 X III o be set: 20 | |
| | | | Length of Conductor Pipe (if any): Projected Total Depth: 400 | · | |
| Well Name: Original Total Depth: | | | Formation at Total Depth: Peru | | |
| Directional, Deviated or Horizontal If Yes, true vertical depth: Bottom Hole Location: | wellbore? | Yes No | Water Source for Drilling Operation Well Form Pond OWR Permit #: | | |
| KCC DKT #: | | | Will Cores be taken? | | Yes No |
| | | AEEI | II Yes, proposed zone: | | |
| The undersigned hereby affirms | that the drilling, comple | הררו tion and eventual plug | iging of this well will comply with K. | S.A. 55 et. seq. | TCC. |
| It is agreed that the following mi | nimum requirements will | be met: | · · · · | • | MA WIT |
| Notify the appropriate dist A copy of the approved of The minimum amount of sthrough all unconsolidated If the well is dry hole, an analysis | crict office prior to spudo otice of intent to drill sha surface pipe as specified I materials plus a minim agreement between the | ling of well; Il be posted on each of below shall be set by um of 20 feet into the operator and the distri | If Yes, proposed zone: IDAVIT Iging of this well will comply with K. Idrilling rig; In y circulating cement to the top; in a underlying formation. In Yes, proposed zone; If Yes, proposed zone; | Il cases surface pipe shall ent is necessary prior to p | be selectived |

- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

| For KCC Use ONLY API # 15 - 15-107-25006-00-00 | | | | |
|---|--|--|--|--|
| Conductor pipe required 0 Minimum surface pipe required 20 Approved by: Rick Hestermann 04/02 | | | | |
| This authorization expires: 04/02/2015 (This authorization voib if drilling not started within 12 months of approval date.) Spud date:Agent: | | | | |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | | | | |

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: 3-24-15 |
|--|---------------|
| Signature of Operator or Agents | £_ |