

## KANSAS CORPORATION COMMISSION Form C-1 For KCC Use: 04/07/2014 March 2010 Effective Date: OIL & GAS CONSERVATION DIVISION Form must be Typed District # Form must be Signed NOTICE OF INTENT TO DRILL Yes X No SGA2 All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compilence with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 04/04/2014 Spot Description: Expected Spud Date: \_ - W2 Sec. 9 Twp. 20 S. R. 23 XE W E2 \_ W2 \_ E2 3895 (CACACACA) 2640 feet from N / X S Line of Section **OPERATOR: License#** 3326 Name: Bobcat Oilfield Services, Inc. . feet from 🔀 E / Address 1: 602 W Amity Suite 103 Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) City: LOUISBURG State: KS County: \_Linn Contact Person: Rob Eberhart Lease Name: Stainbrook \_ Well #;\_38W-14 Phone: 913-837-5199 Field Name: LaCygne-Cadmus CONTRACTOR: License# 4339 Yes XNo Is this a Prorated I Spaced Field? Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co. Target Formation(s): Peru Nearest Lease or unit boundary line (in footage): 0 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 944 Estimated feet MSI. lası X Enh Rec **K**linfield Mud Rotary Water well within one-quarter mile: Yes X No lGas Storage Pool Ext. Air Rotary Public water supply well within one mile: Disposal Wildcat Cable Depth to bottom of fresh water: \_100 \_# of Holes Other Seismic Depth to bottom of usable water; 150 Other: Surface Pipe by Alternate: | | | | | | | | | | | If OWWO: old well information as follows; Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any):\_ Projected Total Depth: 400 Well Name: \_ Formation at Total Depth: Peru Original Completion Date:\_ Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Well Farm Pond X Other: Haul If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: \_ Will Cores be taken? Yes X No MAR ZA 2015 if Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe sh through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification ဖ

## Submitted Electronically

For KCC Use ONLY API # 15 - 15-107-25008-00-00	
Conductor pipe required0	feet
Minimum surface pipe required20	feet per ALT. 🔲 I 🔀 II
Approved A Rick Hestermann 04/02	2/2014
This authorization exples: 04/02/2015	·
(This authorization void if drilling not started with	in 12 months of epproval date.)
Spud date: Agent:	
Mail to: KCC - Conserva	tion Division,

Room 2078, Wichita, Kansas 67202

- Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: 3-24-15
Signature of Operator or Agent:	Ø
Signature of operator or Agont:	<u></u>