

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA INC.

Address: P. O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Undetermined

Operator Contact Person: JERRY LEDLOW

Phone (405) 749-2309

Contractor: Name: Gabbert & Jone Drilling

License: 5842

Wellsite Geologist: Andy Howell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cure, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Decklet No. _____
 Dual Completion Decklet No. _____
 Other (SWD or Inj?) Decklet No. _____

12/7/91 12/20/91 3/9/93
Spud Date Date Reached TD Completion Date

API NO. 13- 129-21099-0001

County Morton

Approx SW - NW - SE - NE Sec. 6 Twp. 32S Rng. 39 E W

3304' Feet from SW (circle one) Line of Section

1003' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kansas University A Well # 6

Field Name East Kinsler

Producing Formation Chase

Elevation: Ground 3264' KB _____

Total Depth 6000' PSTD 2650'

Amount of Surface Pipe Set and Cemented at 1741' Feet

Multiple Stage Cementing Celler Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan blt 1 5-2583
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 325 bbls

Deaerating method used by evaporation

Location of fluid disposal RELEASED site.

Operator Name 1 3 1093

Lease Name _____ License No. _____

Quarter FROM CONFIDENTIAL Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 4/28/93

Subscribed and sworn to before me this 28th day of April 19 93.

Notary Public Jammy R Padilla

Date Commission Expires AUGUST 21, 1996

STATE CORPORATION COM. RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
MAY - 7 1993
DISTRIBUTION
KCC SVD/Rep
KGS Plug
Wichita, Kansas
Other (Specify)

Operator Name OXY USA INC. Lease Name Kansas University A Well # 6
 Sec. 6 Twp. 32S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Ran Dual Induction-Laterlog;
 Compensated Sonic Log; Micro

3 1995

Log Formation (Top), Depth and Bottom Sample

FROM CONFIDENTIAL

Name	Top	Bottom
BCA	1743'	2497'
Winfield	2497'	3904'
Heebner	3904'	4687'
Morrow	4687'	5867'
Keyes	5867'	5890'
Chester	5890'	6000'
TD		6000'

CASING RECORD New Used

Report all strings cat-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	3.5 yds	
Surface	12 1/4"	8 5/8"	24#	1741'	Cl. C	675 sx	2% CaCl
Production	7 7/8"	5 1/2"	14#	3000'	Cl. C	500 sx	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				
	* Pmp'd	75 sx Cl. H cmt	sptd plg from	5595-5355'. Pmpd 100 sx Cl. H cmt
		sptd plug from	3115-2854.	Respotted plug #2; Pmpd 100 sx Cl. H. sptd
		plug from	3120-2878'	

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Herington 2427- 2433	1% KCLW	2576-2573
4	Krider 2440-2473		
4	Winfield 2490-2526		
4	Towanda 2550-2597		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 3/11/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Sbls. Gas Mcf Water Sbls. Gas-Oil Ratio Gravity

410 42

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____