

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Gabbert Jones

License: 58421

Wellsite Geologist: Andrew Howell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGM

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/29/91 11/10/91 12/9/91
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21098-0000

ORIGINAL

County Morton

CE/2 NW/4NW/4 Sec. 6 Twp. 32S Rge. 39 E
N
W

4620' Feet from S/W (circle one) Line of Section

4590' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name KANSAS UNIVERSITY A Well # 5

Field Name East Kinsler

Producing Formation Morrow

Elevation: Ground 3264' KB 3276'

Total Depth 6000' PSTD 5953'

Amount of Surface Pipe Set and Cemented at 1717' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 3096' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 6-18-83
(Data must be collected from the Reserve Pit)

Chloride content 850 ppm Fluid volume 420' bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TURLINSON

Title DRILLING OPERATIONS MANAGER Date 1/21/92

Subscribed and sworn to before me this 21st day of January, 19 92.

Notary Public Kelley D. Andrews

Date Commission Expires 8/19/95

RECEIVED
KANSAS CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC CONSERVATION DIVISION NGPA
KGS WICHITA, KS Other
(Specify)

Operator **OXY USA INC**

Lease Name **Kansas University A** Well # **5**

East

County **Morton**

Sec. 6 Twp. **32S** Rge. **39** West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BCA	1736'	2476'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2476'	3871'
List All E.Logs Run:		Heebner	3871'	4666'
		Morrow SHale	4666'	5361'
		Morrow L	5361'	5416'
		Mid Morrow	5416'	5570'
		Morrow S-4	5570'	5781'
		Chester	5781'	5861'
		T D		6000'
Dual Induction Later log; Compensated Sonic, Micro, Spect. Density				

CASINGS RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	4 yds	
Surface	12 1/2"	8 5/8"	24#	1717'	Cl. C.	675 sx	2% Ca Cl
Production	7 7/8"	5 1/2"	14#	5999'	*Pls refer to csg data listed		

ADDITIONAL CEMENTING/SQUEEZE RECORD below.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				
	*Surface	csg data: Cmt'd 1 st stage	as follows: 350 sx 65/35 Cl. H. Poz.	
	w/6% gel;	300 sx 50/50 Cl. H. Poz w/2% gel.	Cmt'd 2nd stage as follows:	
	200 sx	65/35 Cl. C. Poz 2/6% gel.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5448'-5450'	Not Acidized	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5450'			

Date of First, Resumed Production, SMD or Inj. **Waiting for PL Connection** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		525 MCFPD			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval **5448'-5450'**



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

REMIT TO:

P O BOX 890700
DALLAS TX 75389-0700

4312

11591

607491
OXY USA INC

P O BOX 26100
OKLAHOMA CITY

03926

INVOICE DATE

PAGE

INVOICE NUMBER

TYPE SERVICE

CEMENTING
CEMENT SURFACE C

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WICHITA	KS	HORTON	OLYSSSE	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
WICHITA			10/30/91	CAL WYLIE	

9-1572513 x 2360.1 / 224 WS 12-3

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871020	CONE CRNT 1501-2000' 1ST SHP	SHR	1	1,000.0000	1,000.00
049102000	TRANSPORTATION CRNT TON MILE	MT	1021	.0000	016.80
049100000	SERVICE CHG CEMENT MATL HAND	CFT	747	1.1500	859.05
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	125.0000	125.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	32	2.6500	84.80
040601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
040003000	D903, CEMENT CLASS C	CFT	483	7.7500	3,743.25
045003000	D35, LITEPOZ 3 EXTENDER	CFT	192	3.5000	672.00
045014050	D20, BENTONITE EXTENDER	LBS	2871	.1600	459.36
067005100	SI,CALCIUM CHLORIDE	LBS	1192	.3400	405.28
044003025	D29, CELLOPHANE FLAKES	LBS	169	1.4500	245.05
056702085	PLUG CERG 8-5/8" TOP PLASTIC	EA	1	95.0000	95.00
	DISCOUNT - MATERIAL				2,190.52
	DISCOUNT - SERVICE				1,124.83

SUB TOTAL -- 5,190.24

R C	STATE TAX ON	3,420.10	145.79
N F C	LOCAL TAX ON	3,428.18	34.28

AMOUNT DUE -- 5,370.22

53
WS WS WS

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 1992

CONSERVATION DIVISION
WICHITA, KS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE OR BEFORE NOV 30, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson
T. B. MATSON



INVOICE

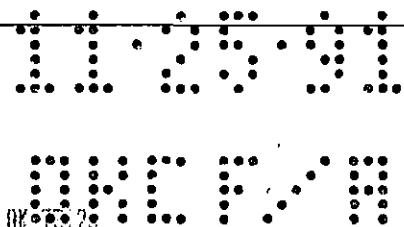


REMIT TO:

P O BOX 890788
DALLAS TX 75389-0788

0312

607491
OXY USA INC
P O BOX 26100
OKLAHOMA CITY
OK 73129



INVOICE DATE	
INVOICE NUMBER 03-12-4134	
TYPE SERVICE CEMENTING CEMENT PRODUCTION	
PAGE 1	
E0016	

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WY-102-200-000-000	KS	HORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
WY-102-200-000-000			11/10/91	BILLY BOORE	

9-1572513 x 2360.1 / 724 WLS 12-3

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871065	CSKG CHHT-6001-6500' 1ST OHR	OHR	1	1,565.0000	1,565.00
059697000	PACF TREAT ANALYSIS RECORDER	JOB	1	125.0000	125.00
049102000	TRANSPORTATION CHHT TON MILE	MI	1934	.0000	1,547.20
049100000	SERVICE CHG CEMENT MATL LAND	CFT	1342	1.1500	1,543.30
048016000	CEMENT PUMPER-PER ADDL STAGE	OHR	1	975.0000	975.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	33	2.6500	87.45
040015000	D909, CEMENT CLASS H	CFT	370	7.2500	2,740.50
040003000	D903, CEMENT CLASS C	CFT	318	7.7500	2,464.50
045000000	D35, LITEPOZ 3 EXTENDER	CFT	529	3.5000	1,851.50
045014050	D20, BENTONITE EXTENDER	LBS	4000	.1600	640.96
067005100	S1.CALCIUM CHLORIDE	LBS	1134	.3400	385.56
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	126	7.1000	894.60
044003025	D27, CELLOPHANE FLAKES	LBS	307	1.4500	445.15
100202000	D026, CHEMICAL WASH CUT	BBL	24	24.9000	597.60
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	189	7.1000	
045004050	D44, GRANULATED SALT	LBS	1726	.1190	
	DISCOUNT - MATERIAL				
	DISCOUNT - SERVICE				

SUB TOTAL --

H C STATE TAX ON
H F C LOCAL TAX ON

6,594.71
6,594.71

AMOUNT DUE --

Handwritten notes: 53, WLS, WLS, WLS, 006

J. B. Watson
T. WATSON