

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21720-0000 ORIGINAL

County Stevens
- SE - NW - NW Sec. 25 Twp. 32 S Rge. 38 X W E

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: _____

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: CPS

License: 31474

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-19-94 7-19-94
Spud Date Date Reached TD Completion Date

3980 Feet from (S)N (circle one) Line of Section

4120 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP-Walker, R.J. Well # 1

Field Name Hugoton

Producing Formation NA

Elevation: Ground 3158 KB NA

Total Depth 100 PBTB NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan CB alt III 12-16-94
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. _____

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 8-19-94

Subscribed and sworn to before me this 23 day of August, 19 94.

Notary Public Edith L. Cunningham

Date Commission Expires November 8, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



CONSERVATION DIVISION
WICHITA, KANSAS

PT

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Walker, R.J. Well # 1
 Sec. 25 Twp. 32_S Rge. 38 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Electric Resistance Log - Attached	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">SEE ATTACHED DRILLER'S LOG</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	SEE ATTACHED DRILLER'S LOG		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
SEE ATTACHED DRILLER'S LOG										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size <u>1" PVC vent from TD to 3' above surface.</u> Set At <u> </u> Packer At <u> </u> Liner Run <u>NA</u> <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumed Production, SWD or Inj. Installed <u>7-19-94</u> Producing Method <u>NA</u> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>NA</u> Bbls. Gas <u>NA</u> Mcf Water <u>NA</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>

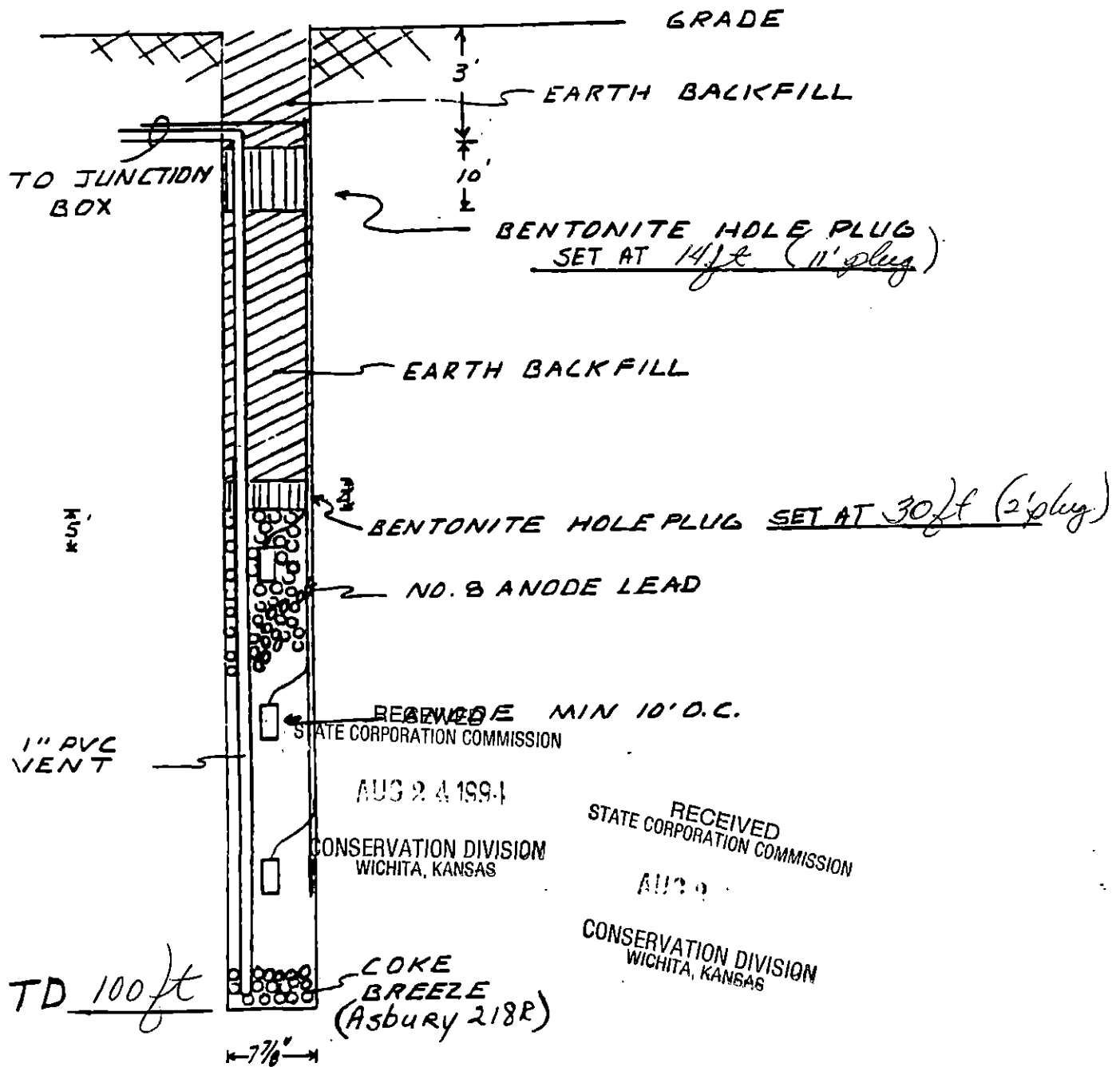
Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

Cathodic Protection Borehole

CP-Walker, R. J. #1
Sec. 25-32S-38W
Stevens County, Kansas

ORIGINAL



CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. _____

COMPANY Mobil EtP JOB NO. 801-00370 DATE: 7/19/94
 WELL: Robert J. Walker #1 PIPELINE: _____
 LOCATION: Sec. 25 Twp. 32 Rge. 38 Co. Stevens State Kansas
 ROTARY 100' FT: _____ CASING _____ FT.

DEEP GROUND BED LOGGING DATA

ORIGINAL

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES NO.	ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES NO.	ANODE TO CABLE
		EXPLOR ohm	FINAL ohm					EXPLOR ohm	FINAL ohm		
	5						205				
	10						210				
Plug	15				14'3'		215				
	20						220				
Earthfill	25				28'14'		225				
Plug	30	1.32			30'28'		230				
	35	1.14					235				
	40	1.20		3	COKE		240				
	45	.910					245				
	50	1.18		2	COLUMN		250				
	55	1.07					255				
	60	1.23		1			260				
	65	.570					265				
	70	.700					270				
	75	.390					275				
	80	.260					280				
	85	.180					285				
	90	.200					290				
	95						295				
	100						300				
	105						305				
	110						310				
	115						315				
	120						320				
	125						325				
	130						330				
	135						335				
	140						340				
	145						345				
	150						350				
	155						355				
	160						360				
	165						365				
	170						370				
	175						375				
	180						380				
	185						385				
	190						390				
	195						395				
							400				

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AUG 24 1994

CONSERVATION DIVISION WICHITA, KANSAS

Pat Brachfield
7/19/94

GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS

(2) VIBROGROUND _____ OHMS

Robert J. Walker Well #1

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUND BED DATA

CUSTOMER: MOBILE OIL CORP
LOCATION: 410 SPO. 25-325-280

DRILLING COMPANY: RAUS DRILLING
DRILLER: RAY MEAD

HOLE DEPTH: 100'
DIAMETER: 6"

CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 7-17-94

ORIGINAL

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	
5						305						
10							310					
15							315					
20							320					
25							325					
30							330					
35							335					
40							340					
45							345					
50							350					
55							355					
60							360					
65							365					
70							370					
75							375					
80							380					
85							385					
90							390					
95							395					
100							400					
105							405					
110							410					
115							415					
120							420					
125							425					
130							430					
135							435					
140							440					
145							445					
150							450					
155							455					
160							460					
165							465					
170							470					
175							475					
180							480					
185							485					
190							490					
195							495					
200							500					
205							505					
210							510					
215							515					
220							520					
225							525					
230							530					
235							535					
240							540					
245							545					
250							550					
255							555					
260							560					
265							565					
270							570					
275							575					
280							580					
285							585					
290							590					
295							595					
300							600					

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WICHITA, KANSAS

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