API No. 15- 189 - 21342 ----

STATE CORPORATION COMMISSION OF KANSAS DIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM

Date Commission Expires___

WELL COMPLETION OR RECOMPLETION FORM	COUNTYSTEVENS
ACG-1 WELL KISTORY	East
DESCRIPTION OF WELL HISTORY	_SNNESN_ Sec_26 Twp_32 <i>S</i> Rge_38X_West
Operator: License #5208	1390 Ft North from Southeast Corner of Section
Name MOBIL OIL CORPORATION	
Address_P.O. BOX 5444	(Note: Locate well in section plat below)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
City/State/Zip_DENVER, COLORADO 80217	Lease Name WARREN MOON
Purchaser_DRY AND ABANDONED	Field Mame_WILDCAT
	Producing Formation_(TARGET) UPPER MORROW
	Troughting Formation_(INNOCI) DITEX HONDOW
Operator Contact Person_B. R. MAYNARD	
Phone(303) 298-2069	Elevation: Ground3164' KB3180'
Controlling to 0177	
Contractor: License # 9137 Name UNIT DRILLING & EXPLORATION CO.	SECTION PLAT
Mame:DMIT PRIELING & EXPEDRATION CO	4950
Wellsite Seplonist ISA NORRY	4620
Wellsite Geologist_LISA NORBYPhone303-298-2487	1
	3960
Designate Type of Completion	3630 3300 2970
Y N P- C-1 (1)	1
$U\zeta$	1 8 1989
OilSWDTemp Abd SasInjDelayed Comp.	1650
Gas Inj Delayed Comp.	1320
_X Dry Other (Core, Water Supply, etc.)	990
If DWMO: old well info as follows;	330
Operator	
Well Name	5280 4950 4620 3960 3360 3360 2310 1980 1320 660 330
Comp. Date	MATER SUPPLY INFORMATION
UFI: HIGHODY	Disposition of Produced Water: Disposal
WELL HISTORY Drilling Method:	Docket # Repressuring
XX Mud Rotary Air Rotary Cable	Guardian - Abir
D&A	Questions on this portion of ACO-1 call: Water Resources Board (913) 296-3717
_7/29/898/5/898/6/89	Source of Water:
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit#T89-337
,	
_6500'D&A	_X Groundwater810 Ft. North from Southeast Corner
Total Depth PBTD	(well) 4760 Ft. West from Southeast Corner of
AITI DYA	Sec_26Twp_32SRge_38East X_West
Amount of Surface Pipe Set and Cemented at1753feet	
Multiple Stage Cementing Collar Used?Yes _XNo	Surface Water Ft. North from Southeast Corner
If yes, show depth setfeet	(Stream, pond etc) Ft. West from Southeast Corner
If alternate 2 completion, cement circulated	SecTwpRgeEast_West
from feet depth to w/ SX cmt Cement Company Name_WESTERN	Obber Jewalei N
Invoice \$	Other (explain) (purchased from city, R.W.D. *)
	(harringsen itom rith' k'm'h' #)
INSTRUCTIONS: This form shall be completed in triplicate and	filed with the Kansas Corporation Commission, 200 Coloradoi
Derby Building, Wichita, Kansas 67202, within 120 days of the	spud date of any well. Rule 82-3-130, 82-3-107, and
82-3-106 apply.	, , ,
Information on side two of this form will be held confidentia	l for a period of 12 months if requested in writing and
submitted with the form. See rule 82-3-107 for confidentiali	ty in excess of 12 months.
One copy of all wireline logs and drillers time log shall be	attached with this form. Submit cp-4 form with all
plugged wells. Submit cp-111 from with all temporarily abando	oned wells.
All requirements of all-list	
All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully	
complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature WE Wardfor B. R. Maynard B. R. MAYNARD	W. D. D
B. K. MAYNAKU_	X.C.C. OFFICE USE ONLY
Title RESULTING COMPLIANCE MANAGED BALL 10 /12 /	E Letter of Confidentiality Attached
THE WOODING OUR THUNE UNHHANK DATE TO THE	19 (C) Nireline Log Received
-h	Ch Drillers Timelog Received
Subscribed and sworp to before so this 13 day of Contal	Distribution
Title_RESULATORY COMPLIANCE MANAGER Date 10/13/8 Subscribed and sworn to before me this 3 day of	KCCSWD/RepNGPA

(Specify)