

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

KCC

APR 30

129-21099 - 0000

Operator: License # 09012

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip: OKLAHOMA CITY, OK 73126-0100

Purchaser: Undetermined

Operator Contact Person: RAYMOND HUI

Phone: (405) 749-2471

Contractor: Name: Gabbert & Jones Drilling Co.

License: 58427

Wellsite Geologist: Andy Howell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 12/7/91 Date Reached TD 12/20/91 Completion Date Pending completion

APT NO. 15- _____

County Morton

Approx. _____

SW NW SE NE Sec. 6 Twp. 32S Rge. 39 E W

3304' Feet from S/N (circle one) Line of Section

1003' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kansas University A Well # 6

Field Name East Kinsler

Producing Formation Pending completion

Elevation: Ground 3264' KB

Total Depth 6000' PBTD

Amount of Surface Pipe Set and Cemented at 1741' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

RELEASED
If alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AITE
(Data must be reported from the Reserve Pit)

FROM CONFIDENTIAL

Chloride content 1400 ppm Fluid volume 325 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 3 Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 4/30/92

Subscribed and sworn to before me this 30th day of April, 1992.

Notary Public Kelley D. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
RECEIVED		
STATE CORPORATION COMMISSION		
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> NGPA
MAY 4 1992		<input type="checkbox"/> Other (Specify)

P1

Operator Name OXY USA INC.

Lessee Name Kansas University A. Well # 6

East

County Morton

Sec. 6 Twp. 32S Rge. 39

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
BCA	1743'	2497'
Winfield	2497'	3904'
Heebner	3904'	4687'
Morrow	4687'	5867'
Keyes	5867'	5890'
Chester	5890'	6000'
TD		6000'

Ran Dual Induction-Laterlog;
 Compensated Sonic Log; Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	3.5 yds	
Surface	12 1/2"	8 5/8"	24#	1741'	C1. C.	675 sx	2% CaCl
Production	7 7/8"	5 1/2"	14#	3000	C1. C.	500 sx	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Off Zone	from 3120'-2878'	*Pmp'd 75 sx Cl. H. cmt sptd plug from 5595'-5355'. Pmp'd 100 sx Cl. H. cmt sptd plug from 3115'-2854'. Respotted plug #2: Pmp'd 100 sx Cl. H. cmt sptd plug from 3120'-2878'		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting for completion in Chase.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



ORIGINAL

INVOICE

REMIT TO: P O BOX 890760 DALLAS TX 75309-0760

INVOICE DATE
12/19/91

931

KCC

407491
D&W USA INC

APR 3 0

CONFIDENTIAL

P O BOX 21000
KELAMINHA TX 75126

PAGE	1
INVOICE NUMBER	03-12-4211

TYPE SERVICE	CEMENTING SETTING CEMENT
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E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
SEC 4-223-79W	KS	HOTSPRING	OLYMPUS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 4-223-79W			12/19/91	CAL WYLIE	

9-15)2550 x 2360.1/724 w/s 2-13

ITEM CODE	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
107872070	LIN/SOZ/PLG DC 2501-3000'	8HP	1.155.0000	1.155.00
057497000	PACR VREAT ANALYSIS RECORDER	JOB	135.0000	135.00
049102000	TRANSPORTATION CHMT TOP HILE	RT	.8400	128.52
049100000	SERVICE CHG CEMENT MATL LOAD	CFT	1.1500	119.60
040015000	9999. CEMENT CLASS II	CFT	7.2500	725.00
067005100	SI. CALCIUM CHLORIDE	LB	.7400	63.92
	DISCOUNT - MATERIAL			274.12-
	DISCOUNT - SERVICE			538.34-
			SUB TOTAL ---	1.512.58
S C	STATE TAX ON		512.00	21.75
L F C	LOCAL TAX ON		512.00	5.13
			AMOUNT DUE --	1.539.50

RELEASED

MAY 1 9 1992

FROM CONFIDENTIAL

53

was was was

[Handwritten signatures]

RECEIVED
STATE CORPORATION COMMISSION

MAY 4 1992

Conservation Division
Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 78-339-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 10, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL

REMITTANCE

INVOICE

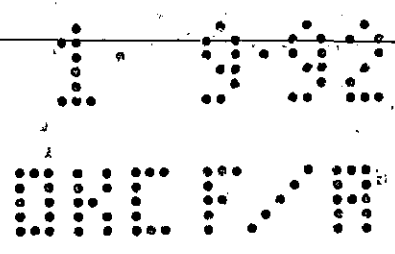
REMIT TO: P O BOX 890786 DALLAS TX 75309-0786

0312

697491 OKY USA GNC

P O BOX 26104 MELANINA CITY

OK 73136



PAGE 1

INVOICE DATE 12/28/91

INVOICE NUMBER 03-12-4209

TYPE SERVICE

RENTAL CEMENT PRODUCT

F0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
	KS	ANDERSON	WYLSSES	OS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
P.O. BOX 26104 MELANINA CITY			12/28/91	CAL WYLIE	

9-1572550 x 2360.1 / 724 WS 2-5

KCC

APR 30

CONFIDENTIAL

TECH CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871030	FACE GREAT ANALYSTS RECORDER	HR	1	135.0000	135.00
102871030	CONE CRN 2501-3000 1ST SH	HR	1	1,165.0000	1,165.00
040001000	CEMENT HEAD RENTAL	HR	1	0.0000	0.00
049102000	TRANSPORTATION CRN 10M MILE	MT	719	.8400	603.96
049100000	SERVICE CHG CEMENT NATL LAND	CFT	536	1.1500	616.40
040003000	D923 CEMENT CLASS C	CFT	280	7.7500	2,170.00
045002000	035. LITEPOZ 3 EXTENDER	CFT	320	3.9300	842.60
045014050	D20 NEWTOWITE EXTENDER	LBS	1540	.1600	247.60
067005100	31. CALCIUM CHLORIDE	LBS	504	.3400	171.36
044003025	D29. CELLOPHANE FLAKES	LBS	108	1.5300	165.24
044002050	060. FLAC FLUTA LOSS ADPTOR	LBS	152	7.2000	1,094.40
100202000	D026. CHEMICAL WASH CM7	BBL	12	24.9000	298.80
056704054	PLUG CERG 5-1/2" TOP AL CORE	EA	1	105.0000	105.00
067011000	8117. POTASSIUM CHLORIDE	LBS	250	.2600	65.00
	DISCOUNT - MATERIAL				2,012.43
	DISCOUNT - SERVICE				

RELEASED

SUB TOTAL -- 4,685.97

MAY 13 1992

STATE TAX 132.78

LOCAL TAX 31.40

FROM CONFIDENTIAL

AMOUNT DUE -- 4,850.33

Handwritten notes: 53, V, W, W, W, 006

RECEIVED STATE CORPORATION COMMISSION

MAY 4 1992 J. Watson

CONSERVATION DIVISION Wichita, Kansas

WITH QUESTIONS CALL 316-256-1573 FEDERAL TAX TO 4 78-339-7175 TERMS - NET 30 DAYS DUE OR BEFORE JAN 19, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

ORIGINAL

REMIT TO:

P O BOX 090788
DALLAS TX 75389-0788

INVOICE

0312

INVOICE DATE
12/20/81

PAGE
1

INVOICE NUMBER
03-12-426

KCC
APR 30
CONFIDENTIAL

607891
OXY USA INC
P O BOX 26190
OKLAHOMA CITY OK 73126

TYPE SERVICE
CEMENTING PLUG TO ABANDON

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
<i>P 10 0 25</i>	KS	HORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
<i>SEC 6-223-347</i>	12/19/81	BILLY BOONE			

9-1522550 x 2360.1 / 224 651-5

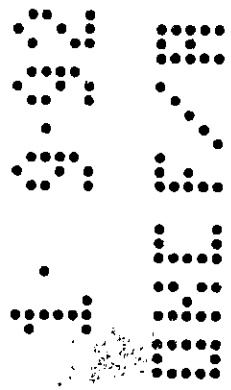
ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	32	2.6500	84.80
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	135.0000	135.00
102872060	LNR/SQZ/PLG 5501-6000' 1ST 8	BHR	1	1,595.0000	1,595.06
049102000	TRANSPORTATION CHRT TON MILE	MI	266	.8400	223.44
049100000	SERVICE CHG CEMENT MATL LAND	CFT	179	1.1500	205.85
040015000	D909, CEMENT CLASS H	CFT	175	7.2500	1,268.75
067065100	SI, CALCIUM CHLORIDE	LBS	188	.3400	63.92
	DISCOUNT - MATERIAL				466.44
	DISCOUNT - SERVICE				785.43
				SUB TOTAL ---	2,324.89
H C	STATE TAX ON			066.24	36.82
H F C	LOCAL TAX ON			066.24	8.66

AMOUNT DUE: 2,370.37

RELEASED

MAY 13 1993

FROM CONFIDENTIAL



53
006
WS

RECEIVED
STATE CORPORATION COMMISSION

MAY 4 1993
Watson
T. WATSON

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-238-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 19, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS

CONSERVATION DIVISION
Wichita, Kansas