

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Zenith Drilling Company

License: 5141'

Wellsite Geologist: Andy Howell

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAND: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

4-2-91

4-14-91

5-2-91

Spud Date

Date Reached TD

Completion Date

API NO. 15- 129-21077-0000

County Morton

CNE NW/4 Sec. 6 Twp. 32S Rge. 39  East West

4620 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

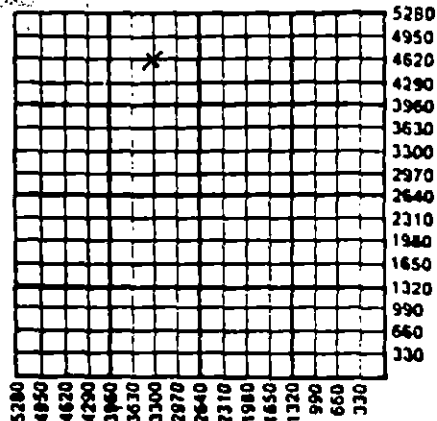
Lease Name Drew: B. ... A Well # 1

Field Name E. Kinsler

Producing Formation Morrow L-1

Elevation: Ground 3263' KB 3274'

Total Depth 5939' PBTD 5892'



Amount of Surface Pipe Set and Cemented at 1721' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV Tool at 3033 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson *[Signature]*

Title Operations Drilling Manager Date 4/22/92

Subscribed and sworn to before me this 2 2nd day of April, 19 92.

Notary Public Kelley D. Anderson

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

RECEIVED  
APR 24 1992  
OIL & GAS CONSERVATION COMMISSION  
Wichita, Kansas

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name Drew B. ... Well # 1

East

County Morton

Sec. 6 Twp. 32S Rge. 39  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Ran Dual Induction Laterolog.

Name	Formation Description	
	Top	Bottom
Winfield	2475	3885
Heebner	3885	4685
Marmaton	4685	5380
Mor. Shale	5380	5437
Mor. L	5437	5785
Mor. S	5785	5850
Keyes	5850	5939
TD		5939
PBTD		5892

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1721'	Cl.C	675	6% gel
Production	7 7/8"	5 1/2"	14 & 15#	5936'	*Please refer to csg data below.		

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	Morrow L-1 5446-5455'	Not treated	

TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First Production 4-27-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	130	345			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  
(If vented, submit ACO-18.)  other (Specify) 5446-5455'

\*Production Casing Data: DV Tool at 3033'. Cemented 1st stage as follows: Pumped 500 gals mud flush, followed by 375 65/35 Cl.H Poz. containing 6% gel; followed by 250 sx Cl.H Poz. Containi 2% gel. Cmt'd 2nd stage as follows: pumped 500 gals mud flush, followed by 230 sx 65/35 Cl.C Poz containing 6% gel, followed by 550 sx Cl.C Poz containing 2% gel.