## IRIGINAL

API 10. 15- 129-21077-0006

County Morton

STATE CORPORATION COMMISSION OF KANEAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

perator: Licerae # 5447  Name: OXY USA, Inc.  Address F.O. Box 26100  Lease Name: DXW USA, Inc.  City/State/Zip Oklahoma City, OK 73126-0100  Producing formation  Derator Contact Person: Raymond Hui  Phone (405) 749-2471  Contractor: Name: Zenith Drilling Company  License: S141'  Contractor: Name: Zenith Drilling Company  License: Name: Zenith Drilling Company  License: S141'  Contractor: Na	ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	CNE NW/4 sec. 6 Twp. 32S Rge. 39 X West
Name: OXY USA, Inc.   13300   ft. west from Southeast Corner of Section (WITE: Locate well in section plat below.)   Drew:B.		4620 Ft. North from Southeast Corner of Section
Address P.O. Box 26100    Commercial Content of Person: Raymond Hui		3300 ft. West from Southeast Corner of Section
Field Name E. Kinsler  Field Name E. Kinsler  Field Name E. Kinsler  Froducing Formation Morrow L-1  Elevation: Ground 3263' K8 3274'  Total Depth 5939' paro 5892'  Amount of Surface Pipe Set and Cemented at 1721' feet Corp. Date 1898 paro 5892' paro 5892'  Total Depth 5939'		(MOTE: Locate well in section plat below.)
City/state/Zip Oklahoma City OK 73126-010D  perator Contact Person: Raymond Hui  Phone (405) 749-2471  Phone (405) 749-2471  Contractor: Mame: Zenith Drilling Company  License: 5]41'  Petisite Geologist: Andy Howell  Person of Completion  X New Well Re-Entry Morkover  X offl SuD Temp. Abd.  Dry Other Core, Water Supply, etc.)  If OAMD: old well info as follows:  Operator:  Well Name:  Corp. Date Did Total Depth Huitiple Stage Cementing Collar Daded X yes No  If Yes, shew depth set DV Tool at 3033 Feet  If yes, shew depth set DV Tool at 3033 Feet  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorable Depthy Building, Wichite, Kansas 67282, within 120 days of the spad date of any well. Nucle 82-3-130, 82-3-107 and 28-3-107 for confidentially in secesa of 12 months if requisited in writing and submitted with the form. See rule 82-3-107 for confidentially in secesa of 12 months if requisited in writing and submitted with the form see rule 82-3-107 for confidentially in secesa of 12 months if requisited univertien logs and drillers time log shell be attached with this form. ALL CEMENTIAN TICKETS MUST DE ATMACHED. Submit Corporation of a well requirer filting of ACD-2 within 120 days free commensation date of such work.  Ill requirements of the statutes, rules and regulation-promutgated to regulate the oil and gas Industry have been fully complice in and the statements herein are complete and corrycy to the best of my knowledge.  Interior Deparations Prilling Manager Date 4/22/92  Licensey Public Completed Add aworn to before me this 2 2 ndgsy of April Distribution Repairs Public Completed and aworn to before me this 2 2 ndgsy of April Completed C		
perchaser: CITCO  percator Contact Person: Raymond Hui  Phone (405) 749-2471  Phone (405) 749-2471  percator: Name: Zenith Drilling Company License: 5)41'  percator: Span Reserved	City/State/Zip Oklahoma City, OK 73126-010	<u> </u>
perator Contact Persons Raymond Hui  Phone (405) 749-2471  Total Depth 5939' P870 5892'  Total Depth 5930 5892'  Total Depth 5	· · · · · · · · · · · · · · · · · · ·	Producing Formation MOTTOW L-I
Phone (405) 749-2471  Total Depth		<del></del>
Contractor: Name: Zenith Drilling Company  License: 5141'  Wellsite Geologist: Andy Howell  Designate Type of Completion  X New Well Re-Entry Workover  X New Well Info as follows:  Operators:  Uperators:  Well Name:  Comp. Date Old Total Depth Multiple Stage Comenting Collar Usad? X Yes No  If OMAD: all Rotary Air Rotary Cable  If Alternate II completion, cement circulated from  ### Anount of Surface Pipe Set and Compensation, cement circulated from  ### Anount of Surface Pipe Set and Compensation Confidential Info Winding, Wichita, Kansas 6732, within 120 days of the spad date of any well. Rule 823-107 and  ### 23-103 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CENETING TICETS MUST GE ATTACHED. Submit CP-41 form with all temporarily shamedow wells. Submit C		
License: 5141'  Wellsite Geologist: Andy Howell  Designate Type of Completion  X New Well Re-Entry Workover  X New Well Re-Entry Workover  X Off SND Temp. Abd.  Gas Inj Delayed Comp.  Ory Other (Core, Water Supply, etc.)  If OMAD: old well Info as follows:  Operators:  Well Name:  Comp. Date Old Total Depth Multiple Stage Comenting Collar Used? X Yes No  Infilling Method:  X Nucl Rotary Air Rotary Cable  If Alternate II completion, cement circulated from  4-2-91 4-14-91 5-2-91  Ipod Date Date Reached TO Completion Date  Per By Milding, Wichita, Kansas 6732, within 120 days of the spad date of any well. Rule 82-3-107 and 8		4950
delisite Geologist: Andy Howell  designate Type of Completion  X		1 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Designate Type of Completion  X New Well Re-Entry Workover  X oil SkO Tomp. Abd.  Gas Inj Delayed Comp.  Operator:  Well Name:  Comp. Date Core, Water Supply, etc.)  If ONANO: old well info as follows:  Operator:  Well Name:  Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No  Initial Method:  X Hud Rotary Air Rotary Cable  4-2-91 4-14-91 5-2-91  Halternate II completion, cement circulated from Skufder Suifled With the Kemses Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the sput date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 and defiliers time log shall be attached with this form. See rule 82-3-107 for confidentiality in scores of 12 months: One composition on side while the form. See rule 82-3-107 for confidentiality in scores of 12 months: One composition on side with sail became with all plugged wells. Submit CP-111 form with all temporarily abendomed wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  Illegative Vic Tum?inson  K.C.C. OFFICE USE OMLY  F Letter of Confidentiality Attached Completed and sworn to before me this 2 2nday of April  Distribution  Mapa  Notary Public  KCC Plug Reserved  Distribution  Mapa  Plug Other  Skoppet Yule  Skop		1 3630 A
X New Well Re-Entry Workover  X oil Sk0 Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)  If OAAD: old well info as follows: Operator:  Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No If yee, show depth set DV Tool at 3033 Feet  X Mud Rotary Air Rotery Cable  4-2-91 4-14-91 5-2-91  Feet depth to W/ Sx cmt.  IMSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado) Derby Building, Wichita, Kansas 6722, within 120 days of the sput dete of any well. Rule 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireling and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireling logs and delilers time log shall be attached with this form. ALL CEMENTIANT INCRESS MATERIAN SUBMIT CEP-4 form with all lylugged wells. Submit CP-111 form with all temporarity abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days of from commencement date of submorks. One copy of all wireline logs and delilers time log shall be attached with this form. ALL CEMENTIANT INCRESS MATERIANCED. Submit CP-4 form with all lylugged wells. Submit CP-111 form with all temporarity abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from commencement date of submork.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied in the statements herein are complete and correct to the best of my knowledge.  KCC. OFFICE USE ONLY  Witch Commission Expires 44-14-94		
Gas Inj Delayed Corp. Dry Other (Core, Water Supply, etc.)  Other (Core, Supply, etc.)  Other (Core, Supply, etc.)  Other (Core, Supply, etc.)  Other (Core, Supply, etc.)  Othe		
Other (Core, Water Supply, etc.)  Operator:  Well Name:  Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set DV Tool at 3033 Feet X Mud Rotary Air Rotary Cable  4-2-91 4-14-91 5-2-91 Feet Date Reached TD Completion Date Feet depth to W/ Sx cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kensas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-100, 82-3-107 and S2-3-106 ago and derilers time logs and derilers time logs and derilers time logs and for liters time log shall be attached with this form. All CEMENTALIZETS MUST GENTALED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workower or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied in the statements herein are complete and correct to the best of my knowledge.  In the complete with the form of ALL CEMENTS CONTROL STRUCTS CONTROL Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workower or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied the All Parcellons Developed Complete and correct to the best of my knowledge.  It is a submit CP-111 form with all CP-112 form commencement date of such work.  It center of confidentiality Attached C Mireline Log Received C Drillers Timelog Received C Drillers Timelog Received C Sup/Rep Nopa Other Plug Complete Complete and Complete CP-112 form CP-112 f	X Oil SWO Temp. Abd.	1320
Amount of Surface Pipe Set and Cemented at 1721' Feet Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set DV Tool at 3033 Feet X Mud Rotary Air Rotary Cable If yes, show depth set DV Tool at 3033 Feet Y-2-91 4-14-91 5-2-91 If Alternate 11 completion, cement circulated from feet depth to W/ sx cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing and submitted with the form attached with this form all CDEWING TIGHTS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACD-2 within 120 days from commencement date of such work.  Ill requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied in the statements herein are complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached Unified Log Received Distribution  Subscribed and sworn to before me this 2 2nday of April Date 4/22/92 Confidence and Submit CP-1 form of the Statements herein are complete and correct to the best of my knowledge.  KCC SMD/Rep NGPA Other Submit CP-1 form with all Commission Expires Must fine Log Received Commission Expires Must fine Log R	Orther (Core, Water Supply, etc.)	<del></del>
Amount of Surface Pipe Set and Cemented at 1721' Feet Comp. DateOld Total Depth Multiple Stage Cementing Collar Used? X	If OMMO: old well info as follows:	
Comp. Date	·	
A Nucl Rotary Air Rotary Cable  4-2-91 4-14-91 5-2-91  Date Reached TO Completion Date feet depth to	Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? X Yes No
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kanses Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST GE ATTACKED. Submit CP-10 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied in the statements herein are complete and correct to the best of my knowledge.  Signature Vic Tumlinson  Wice Complete and sworn to before me this 2 2nday of April  Distribution  KCC SMO/Rep NGPA  SMO/Rep NGPA  SMO/Rep NGPA  SMO/Rep Other  Commission Expires 4-16-94	cilling Method:	If yes, show depth set DV Tool at 3033 Feet
April Date Reached TD Completion Date feet depth to w/ sx cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing logs and drillers time logs shall be attached with this form. ALL CEMENTING TICKETS MUST DE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    K.C.C. OFFICE USE ONLY		If Alternate II completion, cement circulated from
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST RE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  It is a complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY  F. Letter of Confidentiality Attached C. Wireline Log Received C. Wireline Log Received C. Drillers Timelog Received C. SMD/Rep. NGPA  Plug. Other  CCC. SMD/Rep. NGPA  Plug. Other  CCC. SMD/Rep. NGPA  Plug. Other  CCC. SMD/Rep. NGPA  CCC. SMD/Rep. NGPA  CCC. SMD/Rep. Other  CCC. CCC. SMD/Rep. Other  CCC. CCC. SMD/Rep. Other  CCC. SMD/Rep. Other  CCC. SMD/Rep. Other  CCC. CCC. CCC. CCC. SMD/Rep. Other  CCC. CCC. CCC. CCC. CCC. CCC. CCC. CC	Spud Date Date Reached TD Completion Date	
ignature Vic Tuminson  Signature Vic Tuminson  Signature Vic Tuminson  Sittle Operations Drilling Manager Date 4/22/92:  Subscribed and sugen to before me this 2 2nday of April  Solution Public Subscribed Sugen to before me this 4 2nday of April  Solution Subscribed Sugen to Subscribed	Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACKED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or mys from commencement date of such work.
itle Operations Drilling Manager Date 4/22/92:    C	with and the statements herein are complete and correct to the	he best of my knowledge.
Subscribed and skdrn to before me this 2 2nday of April  Subscribed and skdrn to before me this 2 2nday of A	Signature Vic Tumlinson	
subscribed and seden to before me this 22nday of April  9 91  Stotary Public	ritle <u>Operations Prilling Manager</u> Date 4/	224-92 C Wireline Log Received
lotary Public	Subscribed and skorn to before me this 2 2nday of April 19 92	
eate Commission Expires 4-16-94	lotary Public	KGS Plug Other
	Date Commission Expires4-16-94	
		Form ACO-1 (7-59)

SIDE THO

perator Name OXY	uśA. Inc.		Lease Ham	<u>Drew B</u>	<u> </u>	· · Well #	<u> </u>	
PE, 500, WE		East	County	Morton	<u> </u>		<del></del>	
ес. <u>6</u> тыр. <u>32</u> 5 я								
ISTRUCTIONS: Show in nterval tested, time ydrostatic pressures, f more space is needed	tool open er bottom hole (	nd closed, floaing temperature, fluid	AND MULTIN DIE	BELLTON. MICH	INTERPRETATION OF THE PROPERTY		GNEW SLALIC LPYPL	
rill Stem Tests Taken (Attach Additional S	Yes No				Formation Description			
amples Sent to Geologi		🖾 Yes 🗆 'No			⊠ Log □	Sample		
ores Taken		Yes X No	Name		Top	Bott	Offi	
ectric Log Run (Submit Copy.)		₹ Yes □ No	Winfield Heebner		2475 3885	388. 468.		
an Dual Inducti	on Latero	olog.	Marmaton Mor. Sha Mor. L Mor. S Keyes		4685 5380 5437 5785 5850	5380 543 5783 5850 5939	0 7 5 0 9	
	Report al	CASING RECOR	ັ LAI <sub>New</sub> LJ ເ		production, et	5892		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	24#	1721	C1.C	675	6% gel	
Production	7 7/8"	5 1/2"	14 & 15#	5936			csg data bel	
Shots Per Foot   Sp	PERFORATION Decify Footag	k RECORD ge of Each Interval	Perforated		F <b>racture, Shot,</b> I Kind of Hater		Depth	
4 <u>M</u> o	orrow L-1	5446-5455		Not tre	ated			
		<del></del>						
	-				-	-		
					<del></del>			
USING RECORD S	Size -	Set At	Pecker At	Liner Run	☐ Yes ⊠	Но	<del></del>	
Pate of First Product	ion Producir	Method X Flowing	Pumping C	ias Lift 🗆	Other (Explain)	1		
Estimated Production Per 24 Hours	0il 130	Bbls. Gas	Mcf Wate		Gas-Cil		Gravity	
isposition of Gas:	,		HETHOD OF COMPLET	ion	35	) [	Production Interva	
Vented Sold (If vented, subm	Used on I		m Hole X Perfo	pration []	Dually Complete		ningled 5446–5455†	
duction Casing I sh, followed by		Tool at 3033'				Pumped	500 gals mud	

\*Production Casing Data: DV Tool at 3033'. Cemented 1st stage as follows: Pumped 500 gals mud flush, followed by 375 65/35 Cl.H Poz. containing 6% gel; followed by 250 sx Cl.H Poz. Containi 2% gel. Cmt'd 2nd stage as follows: pumped 500 gals mud flush, followed by 230 sx 65/35 Cl.C Po containing 6% gel, followed by 550 sx Cl.C Poz containing 2% gel.