

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....129-20911-0000.....  
County.....Morton.....  
.....C-N/2 SW/4 Sec. 4 Twp. 32S Rge. 39 East  
..... X West

Operator: License # .....5447.....  
Name .....OXY USA Inc.....  
Address .....P. O. Box 26100.....  
.....Oklahoma City, OK 73126-0100.....  
City/State/Zip .....

1980 ..... Ft North from Southeast Corner of Section  
3960 ..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)  
(formerly the Israel A #3)

Lease Name.....Israel B.....Well #.1.....

Purchaser.....PEPL.....

Field Name.....East Kinsler.....

Operator Contact Person .....Raymond Hui.....  
Phone .....(405) 749-2471.....

Producing Formation.....Morrow.....

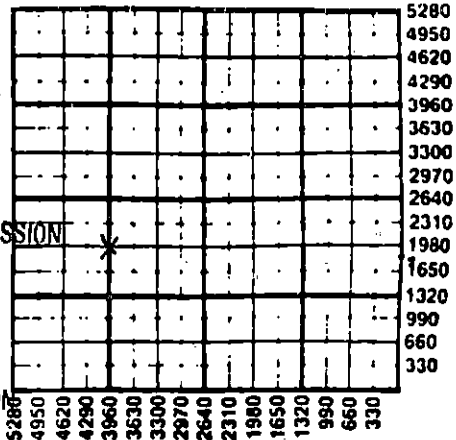
Elevation: Ground.....3243'.....KB.....3254'.....

Contractor: License # .....  
Name .....H-30 Drilling Company.....

Wellsite Geologist.....Craig Corbett.....  
Phone.....(405) 749-2000.....

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Section Plat



X Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp Abd \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, Water Supply etc.) \_\_\_\_\_

RECEIVED

JAN 9 1989

CONSERVATION DIVISION  
Wichita, Kansas

If OWN: old well info as follows:

Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable \_\_\_\_\_

6-7-1988 ..... 6-16-1988 ..... 12-23-1988 .....  
Spud Date ..... Date Reached TD ..... Completion Date .....  
6278' ..... 6223' .....  
Total Depth ..... PBTD

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....,  
Invoice # .....,

Questions on this portion of the ACO-1 call:  
Water Resources Board (513) 296-3717  
Source of Water: Provided by Driller  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....Bryan Humphries.....

Title.....Engineering Manager..... Date .....1-5-1989.....

Subscribed and sworn to before me this 5th day of January, 1989  
Notary Public.....Marsha G. Wilson.....

Date Commission Expires.....4-1-92.....

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C [X] Wireline Log Received  
C \_\_\_\_\_ Drillers Timelog Received  
Distribution  
[X] KCC \_\_\_\_\_ SWD/Rap \_\_\_\_\_ NGPA  
[X] KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)  
.....  
1-9-89

Sec. 4 Twp. 32S Rge. 39E

Operator Name **QXY USA Inc** Lease Name **Israel B** Well # **1**

Sec **4** Twp **32S** Rge **39**  East  West County **Morton**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Ran DIL-SFL w/SP & GR, CNL-LDT w/GR & Caliper, Microlog & BHC Sonic w/Gr & Caliper from TD to 1728'.

Casing & Cementing Information

Cemented 1st stage as follows:  
 Pumped 500 gals mud flush; 50 sx 65/35 CI H Poz. w/6% total gel & 1/4# Floc; 235 sx 65/35 CI "H" Poz w/6% total gel & 1/4# Floc. & 500 sx 50/50 CI H Poz. w/2% total gel, 12% salt, 0.5% HALAD-9.

Cemented 2nd stage as follows:  
 Pumped 500 gals mud flush, 250 sx 65/35 CI "C" Poz. w/6% total gel & 1/4# Floc., & 410 sx 50/50 CI C Poz w/2% total gel.

Tagged cement on top of DV tool at 3169'.

Name	Top	Bottom
Sand	0	700
Red Bed	700	1213
Shale & Lime	1213	1332
Sand	1332	1600
Sand & Shale	1600	1730
Lime	1730	2530
Lime & Shale	2530	3170
Shale & Lime	3170	3470
Lime & Shale	3470	4055
Shale & Lime	4055	4620
Lime & Shale	4620	4837
Shale & Lime	4837	5044
Lime & Shale	5044	5528
Shale & Lime	5528	5790
Lime & Shale	5790	6055
Shale & Lime	6055	6160
Lime & Shale	6160	6230
Shale	6230	6278
Rotary Total Depth		6278

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor pipe	30"	20"		40'	Redi-Mix	4 yds	
Surface Production	12-1/4"	8-5/8"	24#	1729	Cl C	700	6% gel, 2% CaCl
	7-7/8"	5-1/2"	15.5#	6269	Cl C		

\*PLS refer to csq & cementing information listed above.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 5538-5550'	not acidized not fractured	

TUBING RECORD Size -- Set At -- Packer at Liner Run  Yes  No

Date of First Production **12-10-1988** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	168 Bbls	827 MCF	Bbls	4922	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Comingled

5538-5550'