

Amended 8/23/89

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser PEPL

Operator Contact Person Raymond Hui
Phone (405) 749-2471

Contractor: License #
Name Exeter Drilling Company

Wellsite Geologist Andy Howell
Phone (405) 749-2000

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-28-1989	3-18-1989	8-24-1989
Spud Date	Date Reached TD	Completion Date
5975'	5920'	
Total Depth	PBTD	

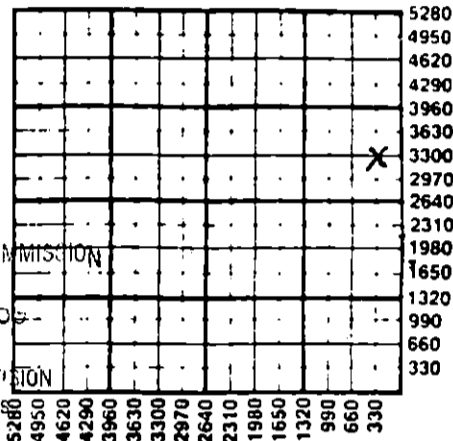
Amount of Surface Pipe Set and Cemented at 1733 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set *DV Tool at 3143* feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-129-20968-0000
County Morton
C-E/2 SE/4 NE/4 Sec. 5 Twp. 32S Rge. 39 East
..... X West

3300 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)
(Formerly named Coover A #1)
Lease Name Yeager B Well # 3

Field Name East Kinsler
Producing Formation Keyes
Elevation: Ground 3256' KB 3267'

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Provided by Driller
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 8-24-1989

Subscribed and sworn to before me this 24th day of August 1989

Notary Public *Marsha G. Wilson*

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DO NOT

PT
X

Operator Name OXY USA Inc. Lease Name Yeager B Well # 3
 Sec. 5 Twp. 32S Rge. 39 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran BHC Sonic w/GR & Caliper from STD to surf.
 Ran Dual Induction-SFL w/GR Compensated Neutron-Litho w/GR & Caliper, Microlog & BHC Sonic w/Caliper from Loggers TD of 5968' to 1730' KB.

Name	Top	Bottom
Red Bed	0	975
Anhy.	975	1734
Shale	1734	3420
Lime & Shale	3420	5871
Lime	5871	5975
	TD	5975
	PBTD	5951

Production Csg. Cementing Information:

DV Tool at 3143'. Cemented 1st stage w/500 gal mud flush, 400 sx 65/35 Cl H Poz. w/6% gel and 1/2#/sx Cello., followed by 175 sx 50/50 Cl H Poz. containing 2% gel, 12% salt, 1/2% CF-2. Cemented 2nd stage w/500 gal mud flush, followed by 220 sx 65/35 Cl C Poz. w/6% gel and 1/2#/sx Cello., followed by 485 sx 50/50 Cl C Poz. w/2% gel, 5#/sx Thixad, 0.4% CF-2, 2% CaCl.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		375'	Redi-Mix	3.5 vds	
Surface	12-1/4"	8-5/8"	24#	1733'	Cl C	675	6% gel; 1/2#/sx
Production	7-7/8"	5-1/2"	14#	*PLS refer to prod. csg. cementing info. listed above.			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5826-5853' (27'; 109 holes)			Acidized Keyes w/9000 gal 70 quality foamed acid		5826-5853'	
	5808-5813' (5'; 21 holes)						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
8-15-1989	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	0	Bbls	CAOF 2100	MCF	8	Bbls	CFPB

Flo.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conningled

5808-5813'
 5826-5853'