STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DECEMENTATION OF LELL AND LEACE

FORM MUST BE TYPED SI	DE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 189-21723-0000 OR GINA
WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY	E
DESCRIPTION OF WELL AND LEASE	SENWSE Sec20_ Twp32_S Rge38 X_W
Operator: License #5208	1420 Feet from Syn (circle one) Line of Section
Name:Mobil Oil Corporation	1322 Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
2319 North Kansas Avenue	Lease Name CP-States Well #2
City/State/ZipLiberal, KS 67905-2173	Field NameNugoton
Purchaser:	Producing Formation NA
Operator Contact Person:Sharon Cook	Elevation: Ground 3200 KB NA
Phone (316)_626-1142	Total Depth100 PBTDNA
Contractor: Name:CPS	Amount of Surface Pipe Set and Cemented atNone Feet
License:31474	Multiple Stage Cementing Collar Used?NA YesNA No
Wellsite Geologist:	If yes, show depth setNA Feet NA Feet Feet
Designate Type of Completion	If Alternate II completion, cement circulated from NA
New Well Re-Entry Workover	, , ,
OilSMDSIOWTemp. Abd.	feet depth to NA W/ NA sx cmt.
Dry _X_ Other (Core, WSW, Expl. , <u>Cathodic</u> , etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	12-14-94
Operator:	Chloride contentNAppm Fluid volumeNAbbls
Well Name:	Dewatering method usedNA
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name NA
Plug BackPBTDPBTD	
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameNALicense No
7-18-94	NAQuarter SecNATwpNAS RngNAE/W
Spud Date	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Sharon a. Cook Sha	ron A. Cook_ K.C.C. OFFICE USE ONLY Retter of Confidentiality Attached
Title _Regulatory Assistant Date	C Vireline Log Received Geologist Report Received
Subscribed and sworn to before me this ab day of \(\frac{100}{2} \)	gust, Distribution
Notary Public Sdith S. Cuming	KCC SMD/Rep NGPA KGS Plug Other
Date Commission Expires Aguemus Com	(Specify)
	JUATION COMMISSION
Sac	Form ACO-1 (7-91)

MOTARY PUBLIC - State of Kansas
EDITH L. CUNNINGHAM
My Appt. Exp. 11-8-95

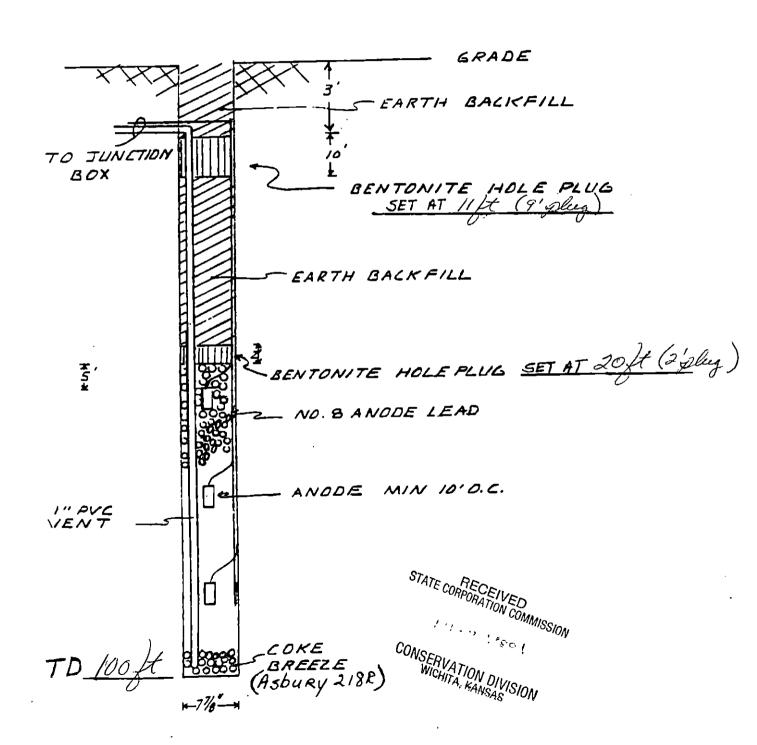
8-24-94 CONSERVATION DIVISION

1			SIDE TWO				
Operator NameMobil	Oil Corporat	ion	Lease Name	_CP-States_		Well #	2
Sec20 Twp32_S	Rge38	East West	County	Stevens_			
INSTRUCTIONS: Show i interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid r	and shut-in pres	sures, wheth	ier shut-in pre	ssure read	hed static level,
Drill Stem Tests Take (Attach Additional		☐ Yes ☐ No	□ Log	Formatic	n (Top), Depth a	and Datums	□ Sample
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No	Name		Тор		Datum
Cores Taken		☐ Yes ☐ No					
Electric Log Run (Submit Copy.)		□ Yes □ No		SEE ATTAI	CHED DRILLER'S	LOG	
List All E.Logs Run:							
Electric Resistance L	og - Attached						
		CASING RECORD				· ·	
	Report a	ll strings set-condu	Li New Li Us		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			_				
		-					
-							
	ADDITIONAL C	EMENTING/SQUEEZE REG	CORD	-			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	s
Protect Casing	(1) First p	lug - Bentonite set	at 20' - 2' plug]- 			
X_ Plug Off Zone	(2) Second	olug - Bentonite set	at _11'9' p	ug.(See att	ached Cathodic	Protection	Borehole sketch).
Shots Per Foot		N RECORD - Bridge Pl ge of Each Interval			Fracture, Shot, d Kind of Mater		ueeze Record Depth
First anode set at	 _80', second :	anode at _70', third	anode at 60'.				
							
						<u>-</u>	
TUBING RECORD 1" PVC vent from	Size TD to 3' above	Set At e surface.	Packer At	Liner Run NA	☐ Yes ☐	No	
Date of First, Resum Installed 7-18-94	ed Production	, SWD or Inj. Proc	ducing Method F	lowing Deu	mping Gas L	ift 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity
Disposition of Gas:	METHOD O	F COMPLETION		Pr	oduction Interv	al	
Vented Sold	Used on I	Lease Doper	n Hole 🗀 Perf.	Dually	Comp. Comm	ingled _	
(If vented, sub	MUIT ALU-18.)	Othe	er (Specify)		·	-	

Cathodic Protection Borehole

CP-States #2 Sec. 20-32S-38W Stevens County, Kansas

ORIGINAL



CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

ROTARY 100

COMPANY Mob WELL: States LOCATION: Sec.

DATA SHEET	10
J	OB NO. 801-00370 DATE: 7/18/94
PIPELIN	
Twp. 32 Rge. 3	8 Co. Stevers State Co.
FT:	CASING FT.

					DEEP	GROUNDBED	LOGGING I	ATA		<u>UR</u>		MA	
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	GROUNDBED	RESISTANCE:	(1)	VOLTS	+	AMPS = OHMS
Pit.	lockfilled	્રા સ	(2)	VIBROGROUND _		OHMS
	<i>`</i> ןעוןני	17				

CATHODIC PROTECTION SERVICES CO. WELL TYPE GROUNDBED DATA

CUSTON	IER:
LOCATIO	N:

MOBIL OIL CORP 510 20-825-560

DRILLING COMPANY: DRILLER:

HOLE DEPTH: DIAMETER:

CASING TYPE: SEAL TYPE:

PCV | BENTONITE STEEL CEMENT

DATE: 7-18-94

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CONSERVATION DIVISION WICHITA, KANSAS

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